I. APPLICABILITY

This schedule is applicable only to non-residential Customers (1) who elect to receive Electricity Supply Service and Electric Delivery Service from the Company and (2) whose peak measured average 30-minute interval demand has reached or exceeded 500 kW during at least three billing months within the previous 12 consecutive billing months immediately prior to the Customer’s effective date for service under this schedule. Discontinuance of Electric Service under this schedule shall be in accordance with Paragraph XII. of this schedule.

II. AVAILABILITY

This schedule is not available at a location until such time that the Company has installed all necessary metering equipment. This schedule is not available to Customers electing to participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program or any Company-sponsored peak-shaving demand response program.

III. 30-DAY VARIABLE RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $123.10 per billing month.

2. Plus Distribution Demand Charge
   a. Primary Voltage Customer
      First 5000 kW of Distribution Demand @ $0.940 per kW
      Additional kW of Distribution Demand @ $0.709 per kW
   b. Secondary Voltage Customer
      All kW of Distribution Demand @ $1.992 per kW

3. Plus Distribution kWh Charges
   a. Distribution kWh Charge for All Customers
      1) All kWh at Primary or Transmission Service Voltage @ 0.0055¢ per kWh
      2) All kWh at Secondary Service Voltage @ 0.0065¢ per kWh

(Continued)

Filed 05-20-19     Superseding Filing Effective For Usage On
Electric-Virginia    and After 04-01-19. This Filing Effective
                     For Usage On and After 07-01-19.
III. 30-DAY VARIABLE RATE (Continued)

b. Plus Distribution kWh Charge for Non-exempt Customers

1) All kWh at Primary or Transmission Service Voltage @ 0.0000¢ per kWh

2) All kWh at Secondary Service Voltage @ 0.0000¢ per kWh

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electricity Supply (ES) Service Charges

1. Electricity Supply Contract Demand Charge
   All kW of ES Contract Demand @ ($0.074) per kW

2. Plus Generation Adjustment Demand Charge
   a. Primary Voltage Customer
      First 5000 kW of Demand @ ($0.397) per kW
      Additional kW of Demand @ ($0.300) per kW
   b. Secondary Voltage Customer
      All kW of Demand @ ($0.604) per kW

3. Plus Generation kWh Charge
   All ES kWh will be categorized according to the following table and billed at the rates specified.
III. 30-DAY VARIABLE RATE (Continued)

a. For the period May 1 through September 30:

<table>
<thead>
<tr>
<th>Day Classification</th>
<th>On-Peak Period</th>
<th>Off-Peak Rate Per ES kWh</th>
<th>On-Peak Rate Per ES kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>11 a.m.- 9 p.m.</td>
<td>2.6990¢</td>
<td>24.2414¢</td>
</tr>
<tr>
<td>B</td>
<td>11 a.m.- 9 p.m.</td>
<td>1.3453¢</td>
<td>2.0675¢</td>
</tr>
<tr>
<td>C</td>
<td>7 a.m.- 10 p.m.</td>
<td>0.9195¢</td>
<td>1.3453¢</td>
</tr>
</tbody>
</table>

b. For the period October 1 through April 30:

<table>
<thead>
<tr>
<th>Day Classification</th>
<th>On-Peak Period</th>
<th>Off-Peak Rate Per ES kWh</th>
<th>On-Peak Rate Per ES kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>6 a.m.- noon &amp; 5 p.m.- 9 p.m.</td>
<td>3.1229¢</td>
<td>24.2414¢</td>
</tr>
<tr>
<td>B</td>
<td>6 a.m.-noon &amp; 5 p.m.- 9 p.m.</td>
<td>1.4425¢</td>
<td>2.0675¢</td>
</tr>
<tr>
<td>C</td>
<td>6 a.m.-noon &amp; 5 p.m.- 9 p.m.</td>
<td>1.1244¢</td>
<td>1.4425¢</td>
</tr>
</tbody>
</table>

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

4. Plus Transmission Demand Charge

a. All kW of ES Contract Demand for Primary or Transmission Service Voltage @ $0.646 per kW

b. All kW of ES Contract Demand for Secondary Service Voltage @ $1.094 per kW

(Continued)
III. 30-DAY VARIABLE RATE (Continued)

5. Plus each Electricity Supply kilowatthour is subject to all applicable riders, included in the Exhibit of Applicable Riders.

6. Plus each kW of Electricity Supply Contract Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be such as may be contracted for.

IV. NOTIFICATION OF DAY CLASSIFICATION

The Generation kWh Charge day classification for each day will be determined by the Company and will be available via a toll-free telephone number after 5 p.m. the preceding day. Should the Company fail to make its determination by 5 p.m., the classification shall default to “C.”

V. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. The kW of demand billed under III.A.2. shall be the Electricity Supply Contract Demand.

VI. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND AND ELECTRICITY SUPPLY CONTRACT DEMAND

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Electricity Supply Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month, or

2. 85% of the highest average kVA demand measured during the current billing month.

(Continued)
Schedule 10
LARGE GENERAL SERVICE

(Continued)

VI. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND AND ELECTRICITY SUPPLY CONTRACT DEMAND (Continued)

B. The Electricity Supply Contract Demand shall be the maximum demand the Company is to supply, but not less than 500 kW. In the event that the Electricity Supply Peak Demand determined for the current billing month exceeds the Electricity Supply Contract Demand, the Electricity Supply Contract Demand shall be increased by such excess demand.

VII. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The kW of demand billed under Paragraph III.B.2. shall be the Distribution Demand determined under Paragraph V.

VIII. EXEMPTION PROVISION FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph III.A.3.b., above, shall not apply to Customers who are exempt from such charge pursuant to Virginia Code § 56-585.1 A 5 c.

IX. METER READING AND BILLING

A. The Company may require that the Customer provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.

B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Electricity Supply Contract Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day variable rate will each be multiplied by the actual number of days in the billing period and divided by 30.

X. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

(Continued)
XI. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XII. TERM OF CONTRACT

The term of contract for the purchase of Electric Service under this schedule shall be in multiples of one year, continuing thereafter for one-year terms unless either party provides sixty days written notice of termination prior to the end of any term.