



Annual Inspection Report for Existing CCR Surface Impoundment

Reference: 40 CFR Section 257.83, Inspection Requirements for CCR Surface Impoundments

Owner Information

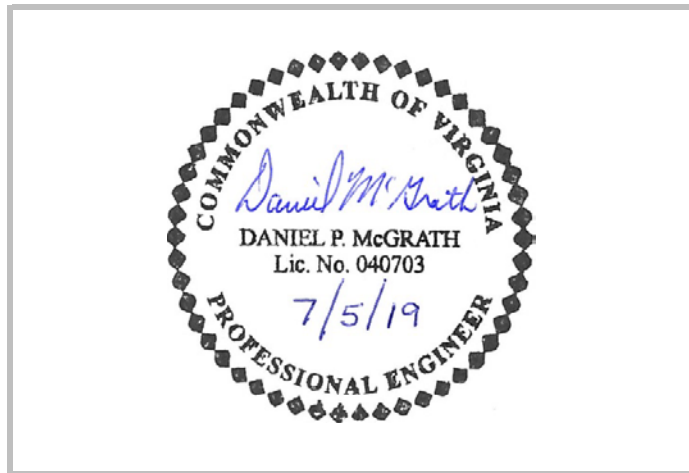
Name of Dam: Brema East Ash Pond Dam
Owner's Name: Virginia Electric and Power Company d.b.a. Dominion Energy Virginia
State ID #: DCR Inventory #065019
Owner Contact: Rick Woolard 804-385-7133
Dam Location: Brema Bluff, Virginia

Engineer Information

Name and Virginia License Number: Daniel McGrath 040703
Firm Name: Golder Associates Inc.
Firm Address: 2108 W. Laburnum Ave, Suite 200, Richmond, VA 23227
Telephone No.: 804-358-7900

Certification Statement

I certify that the inspection of the above listed CCR surface impoundment was conducted in conformance with the requirements listed in 40 CFR 257.83, and with generally accepted good engineering practices.



Engineer seal, signature and date

As used herein, the word certify shall mean an expression of the Engineer's professional opinion to the best of his or her information, knowledge and belief, and does not constitute a warranty or guarantee by the Engineer



Date of Inspection: 5/29/2019

Facility: Bremono East Ash Pond

	Yes	No
Was a review performed of available information regarding the status of the CCR unit, including files in the operating record?	X	

Was a visual inspection performed (i) to identify signs of stress or malfunction of the CCR unit and appertenant structures, and (ii) of all hydraulic structures underlying the base or passing through the dike of the CCR unit for structural integrity and safe and reliable operation?	X	
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Identify any changes in the geometry of the impounding structure since the previous annual inspection.

CCR removal and overexcavation is complete. Soil placement is ongoing to establish final design grades.

Verify the type, location, and condition of existing instrumentation (e.g. flow meter or staff gauge). Document the maximum recorded readings of each instrument since the previous annual inspection.

All outlets are plugged, no outflow. No other instrumentation.

List the minimum, maximum, and present depth and elevation of impounded water and CCR since the previous annual inspection. **WATER ONLY - NO CCR**

Minimum Depth (ft)	0.0	Maximum Depth (ft)	4.0	Present Depth (ft)	varies*
Minimum Elev. (Ft)	194.0	Maximum Elev. (ft)	198.0	Present Elev. (ft)	196

***NOTE: THE BOTTOM SURFACE TOPOGRAPHY VARIES IN ELEVATION ACROSS THE POND FOOTPRINT**

Present Storage Capacity: 1,116** Ac - Ft.

**Computed storage capacity based on historical topo and design grades

Present volume of the impounded water: 7.5 Ac - Ft.

Identify any appearances of an actual or potential structural weakness of the CCR unit or existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit and appertenant structures.

None observed.



GOLDER

Date of Inspection: 5/29/2019

Facility: Bremono East Ash Pond

Identify any changes that may have affected the stability or operation of the impounding structure since the previous annual inspection.

Embankment height on the south and west sides has been reduced and an additional soil berm is being constructed inside the pond to achieve final design grades.

Additional comments

The Bremono East Ash Pond meets the definition of an inactive surface impoundment under 40CFR 257.53 of the "Standards for the Disposal of Coal Combustion Residuals (CCR) in Landfills and Surface Impoundments". The East Ash Pond no longer receives CCRs, all CCR has been removed, 6-inch overexcavation is complete, and at the time of my visit had a small volume of standing stormwater.