



Charleston Project Fact Sheet

Purpose and Description

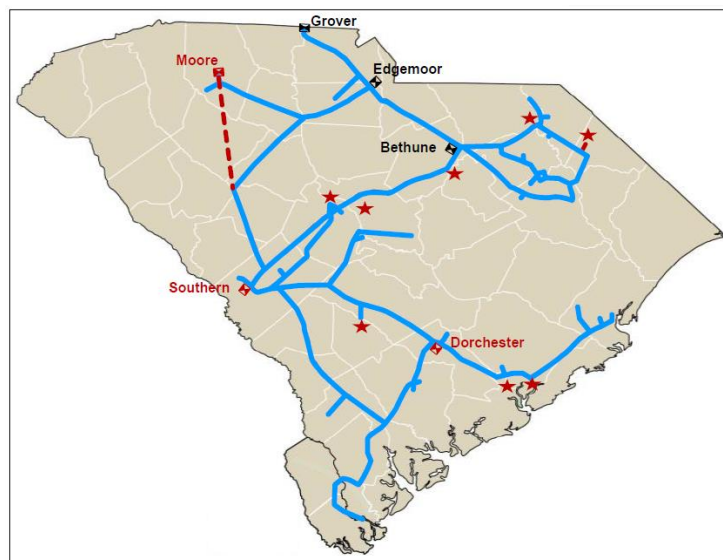
Dominion Energy Carolina Gas Transmission (DECGT) proposes to construct and operate the Charleston Project to help meet the growing regional need for clean, reliable and domestic natural gas across South Carolina.

The \$119 million project is 100-percent dedicated to South Carolina, with nearly 94 percent of the capacity serving SCE&G and their customers, and the remainder serving other state businesses. Counties along the route will benefit from a new source of property tax revenue estimated at approximately \$1.5 million per year. The project will provide 80,000 dekatherms per day of firm transportation service to three customers in Charleston, Dillon, Lexington and Marlboro counties.

DECGT submitted a pre-filing request in July 2015 with the Federal Energy Regulatory Commission (FERC), the agency responsible for reviewing and authorizing interstate natural gas transmission projects. The company received a Certificate of Public Convenience and Necessity in February 2017 from the FERC, which conducted a full review of the project in compliance with two federal statutes, the Natural Gas Act and National Environmental Policy Act.

Dominion Energy Carolina Gas Transmission

Dominion Energy Carolina Gas Transmission is an interstate natural gas transportation company headquartered in Columbia, S.C. DECGT began in 1952, operates approximately 1,500 miles of transmission pipeline in South Carolina and Georgia, and delivers natural gas to local utility companies and major industrial facilities throughout South Carolina.



Proposed Project Facilities

The Charleston Project will include two new natural gas transmission pipelines, a new compressor station and upgrades to an existing compressor station.

Moore to Chappells Pipeline

- Approximately 55 miles of new 12-inch diameter natural gas pipeline
- Mainline valves
- Launcher/receiver station
- Metering and regulation station

Dillon Pipeline

- Approximately 5 miles of new 4-inch diameter natural gas pipeline

Moore Compressor Station (existing)

- Install two, 1,400 horsepower compressor units
- Install additional gas cooling

Dorchester Compressor Station (new)

- Construct new compressor station with three 1,200 horsepower compressor units

Proposed Project Schedule

Milestone	Target
Begin Land, Environmental Surveys	July 2015
Submit FERC Pre-Filing Request	July 2015
Submit FERC Filing	March 2016
Received FERC Approval	February 2017
Begin Construction	March 2017
Project In-Service	December 2017