

RIDER B
BIOMASS CONVERSIONS

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.0297¢/kWh	
Schedule 1P	0.0297¢/kWh	
Schedule 1S	0.0297¢/kWh	
Schedule 1T	0.0297¢/kWh	
Schedule 1W	0.0297¢/kWh	
Schedule 1G	0.0297¢/kWh	
Schedule DP-R	0.0297¢/kWh	
Schedule 1EV	0.0297¢/kWh	
Schedule EV	0.0297¢/kWh	
Schedule GS-1	0.0206¢/kWh	
Schedule DP-1	0.0206¢/kWh	
Schedule GS-2	0.0235¢/kWh ¹	\$0.082/kW ¹
Schedule GS-2T	0.0235¢/kWh ²	\$0.082/kW ²
Schedule DP-2	0.0197¢/kWh	
Schedule GS-3		\$0.075/kW ^{3,4}
Schedule GS-4 (Primary)		\$0.076/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.074/kW ^{3,4}
Schedule 5	0.0197¢/kWh	
Schedule 5C	0.0261¢/kWh	
Schedule 5P	0.0261¢/kWh	
Schedule 6	0.0147¢/kWh	
Schedule 6TS	0.0147¢/kWh	
Schedule 7	0.0206¢/kWh	
Schedule 8	0.0123¢/kWh	
Schedule 10 (Secondary)	0.0147¢/kWh	
Schedule 10 (Primary and Transmission)	0.0123¢/kWh	
Schedule 24, 25, 27, 28, 29	0.0260¢/kWh	

¹ If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³ Applied to On-Peak Electricity Supply Demand.

⁴ For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider B per Section II.B.1.b. in each schedule.