

Imperial Valley Solar Company (IVSC) 2, LLC, Market-Based Rate Tariff, FERC Electric Tariff, Volume No. 1
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Market-Based Rate Tariff, FERC Electric Tariff, Volume No. 1, 3.0.0

**MARKET-BASED RATE TARIFF
OF
IMPERIAL VALLEY SOLAR COMPANY (IVSC) 2, LLC**

1. **Availability.** Imperial Valley Solar Company (IVSC) 2, LLC (“Seller”) makes electric energy, capacity, and ancillary services available under this tariff to any purchaser, except as prohibited below.
2. **Rates.** All sales shall be made at rates established by agreement between the purchaser and Seller.
3. **Ancillary Services.**
 - (a) **California:** Seller offers regulation service, spinning reserve service, and non-spinning reserve service to the California Independent System Operator Corporation (“CAISO”) and to others that are self-supplying ancillary services to the CAISO.
 - (b) **New York:** Seller offers regulation and frequency response service, and operating reserve service (which include 10-minute non-synchronous, 30-minute operating reserves, 10-minute spinning reserves, and 10-minute non-spinning reserves) for sale to purchasers in the market administered by the New York Independent System Operator, Inc.
 - (c) **New England:** Seller offers regulation and frequency response service (automatic generator control), operating reserve service (which includes 10-minute spinning reserve, 10-minute non-spinning reserve, and 30-minute operating reserve service) to purchasers within the markets administered by the ISO New England, Inc.
 - (d) **PJM:** Seller offers regulation and frequency response service, energy imbalance service, and operating reserve service (which includes spinning, 10-minute, and 30-minute reserves) for sale into the market administered by PJM Interconnection, L.L.C. (“PJM”) and, where the PJM Open Access Transmission Tariff permits, the self-supply of these services to purchasers for a bilateral sale that is used to satisfy the ancillary services requirements of the PJM Office of Interconnection.
 - (e) **MISO:** Seller offers regulation service and operating reserve service (which include 10-minute spinning reserve and 10-minute supplemental reserve) for sale

to the Midcontinent Independent System Operator, Inc. (MISO) and to others that are self-supplying ancillary services to MISO.

- (f) **Southwest Power Pool**: Seller offers regulation service and operating reserve service (which include 10-minute spinning reserve and 10-minute supplemental

reserve) for sale to the Southwest Power Pool, Inc. (SPP) and to others that are self-supplying ancillary services to SPP.

- (g) **Third-party ancillary services:** Seller offers Regulation and Frequency Response Service, Reactive Supply and Voltage Control Service, Energy and Generator Imbalance Service, Operating Reserve-Spinning, and Operating Reserve-Supplemental. Sales will not include the following: (1) sales to an RTO or an ISO, i.e., where that entity has no ability to self-supply ancillary services but instead depends on third parties; and (2) sales to a traditional, franchised public utility affiliated with the third-party supplier, or sales where the underlying transmission service is on the system of the public utility affiliated with the third-party supplier. Sales of Operating Reserve-Spinning and Operating Reserve-Supplemental will not include sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers, except where the Commission has granted authorization. Sales of Regulation and Frequency Response Service and Reactive Supply and Voltage Control Service will not include sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers, except at rates not to exceed the buying public utility transmission provider's OATT rate for the same service or where the Commission has granted authorization.

4. **Seller Category.** Seller is a Category 2 Seller in the Southwest Region and a Category 1 Seller in all other regions, as defined in 18 C.F.R. § 35.36(a).
5. **Compliance With Commission Regulations.** Seller shall comply with the provisions of 18 C.F.R. Part 35, Subpart H, as applicable, and with any conditions the Commission imposes in its orders concerning Seller's market-based rate authority, including orders in which the Commission authorizes Seller to engage in affiliate sales under this Tariff or otherwise restricts or limits the Seller's market-based rate authority. Failure to comply with the applicable provisions of 18 C.F.R. Part 35, Subpart H, and with any orders of the Commission concerning Seller's market-based rate authority, will constitute a violation of this Tariff.
6. **Limitations and Exemptions Regarding Market-Based Rate Authority.** Seller self-certified as a Qualifying Facility ("QF") under Docket No. QF14-699-000, but no limitations on sales at market-based rates result from its QF status. Seller has requested and been granted the following waivers of Commission regulations, pursuant to Commission order in *Imperial Valley Solar Company (IVSC) 2, LLC*, Docket No. ER14-2939-000:
- (a) waiver of the filing requirements of subparts B and C of Part 35 of the Commission's regulations, except as to Sections 35.12(a), 35.13(b), 35.15, and 35.16, to the extent necessary, consistent with the Commission's

regulations;

- (b) waiver of the accounting, reporting and other requirements of Parts 41 (accounts, records, and memoranda), 101 (uniform system of accounts), and 141 (statement and reports) of the Commission's regulations, except Sections 141.14 and 141.15;
- (c) blanket authorization for the issuance of securities or the assumption of liabilities pursuant to Section 204 of the FPA and Part 34 of the Commission's regulations.