

Schedule GS-1

SMALL GENERAL SERVICE

I. APPLICABILITY AND AVAILABILITY

- A. Except as modified herein, this schedule is applicable only to a non-residential Customer (1) who elects (a) to receive Electricity Supply Service and Electric Delivery Service from the Company or (b) who is eligible for and elects to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A, and (2) who has no more than two billing months with a peak measured demand of 30 kW or more within the current and previous 11 billing months.
- B. At such time the Customer no longer meets the above applicability requirement, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.
- C. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the provision of Electric Delivery Service only under this Schedule shall not continue to be available to the Customer until an “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this Schedule or any other GS Rate Schedule (except Schedule GS-2T) the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

II. MONTHLY RATE

A. Distribution Service Charges

- 1. Basic Customer Charge
 - For Single-phase Service \$10.78 per billing month
 - For Three-phase Service \$14.54 per billing month
- 2. Plus Distribution kWh Charges
 - a. Distribution kWh Charge for All Customers
 - First 1,400 kWh @ 1.7045¢ per kWh
 - Over 1,400 kWh @ 1.0251¢ per kWh
 - b. Plus Distribution kWh Charge for Non-exempt Customers
 - All kWh @ 0.0000¢ per kWh
- 3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

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II. MONTHLY RATE (Continued)

B. Electricity Supply (ES) Service Charges

Paragraph II.B. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph IX., below.

1. Generation kWh Charge

a. For the Billing Months of June – September

First 1,400 ES kWh	@	3.3948¢ per kWh
Over 1,400 ES kWh	@	4.5559¢ per kWh

b. For the Billing Months of October – May

First 1,400 ES kWh	@	3.3948¢ per kWh
Over 1,400 ES kWh	@	2.1890¢ per kWh

2. Plus Transmission kWh Charge

All kWh	@	0.582¢ per kWh
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3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph IX., below.

C. The minimum Distribution Service Charge shall be the highest of:

1. The Basic Customer Charge in Paragraph II.A.1.

2. The amount as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

3. The sum of the charges in Paragraphs II.A. through II.B., above, plus \$1.391 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph III.

4. If the demand determined under Paragraph III. is 50 kW or greater, the minimum charge shall not be less than \$2.94 per kW of demand determined.

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III. DETERMINATION OF DEMAND

- A. A kW demand meter will be installed when the Customer has used 6,000 kWh or more in any billing month, when the Customer's estimated demand is greater than 25 kW, or when the Customer has contracted for standby, maintenance, or parallel operation service.
- B. The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

IV. EXEMPTION PROVISION FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph II.A.2.b., above, shall not apply to Customers who are exempt from such charge pursuant to Virginia Code § 56-585.1 A 5 c.

V. MINIMUM DEMAND

The minimum demand shall be the highest of:

- A. When the kW demand determined has reached or exceeded 500 kW during the current or preceding eleven billing months, the minimum demand shall not be less than the highest demand determined during the current and previous eleven billing months.
- B. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.
- C. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per V.B., above, or (ii) immediately set the contract minimum demand per V.B., above.
- D. At the Customer's request, after 12 months of active service, in lieu of V.B. or V.C., above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph V. shall be V.A. above.

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V. MINIMUM DEMAND (Continued)

- E. When the Customer's power factor is less than 85 percent, a minimum demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

VI. METER READING AND BILLING

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the minimum Distribution Service Charge shall be multiplied by two; and the charge specified in Paragraph VIII.C. shall be multiplied by two.

VII. UNMETERED SERVICE

- A. The Company may, at its sole discretion, provide unmetered service when the Company determines the characteristics of the service location are highly unsuitable for the placement of a meter. Impracticality may be caused by difficult or dangerous meter access, high potential for vandalism, etc.
- B. The monthly kWh usage for unmetered services shall be determined by multiplying the connected load by the hours of operation in a month.
- C. The monthly charge for unmetered service will include the charge in Paragraph II.A.1. less \$2.00 per billing month, plus the unmetered kWh usage as determined in VII.B. above multiplied by the charges contained in Paragraphs II.A.2., II.B.1., and II.B.2.
- D. Each point of connection shall be considered as a unique Customer and shall receive separately calculated bill amounts.

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VIII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum kW demand determined in Paragraph III. or the minimum demand determined in Paragraph V. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. In addition to the charges in Paragraph II. the Customer will be charged an amount equal to \$4.453 multiplied by the number of kW by which the contract demand exceeds the demand determined in Paragraph III.

IX. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

X. TERM OF CONTRACT

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year.