

## RATE 16

## GENERAL SERVICE

## TIME-OF-USE

(Page 1 of 2)

## AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

## RATE PER MONTH

|                                    |                    |
|------------------------------------|--------------------|
| <b>I. Basic Facilities Charge:</b> | \$ 25.65           |
| <b>II. Energy Charge:</b>          |                    |
| A. On-Peak kWh                     |                    |
| 1. Months of June-September        | \$ 0.23016 per kWh |
| 2. Months of October-May           | \$ 0.17921 per kWh |
| B. Off-Peak kWh                    |                    |
| First 1,000 off-peak kWh @         | \$ 0.10288 per kWh |
| Excess over 1,000 off-peak kWh @   | \$ 0.10755 per kWh |

## DETERMINATION OF ON-PEAK HOURS

**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.\*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.\*

**B. Off-Peak Hours:**

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

\*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

## ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL &amp; AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE

Fuel costs of \$.03922 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$6.82 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

## DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00620 per kWh for Demand Side Management expenses.

## PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of -.00073 per kWh as approved by the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

## CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

## EDIT DECREMENT RIDER

The Energy Charges above will be reduced by \$.00142 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

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(Page 2 of 2)

**EXPERIMENTAL UNIFORM LOAD PROVISION**

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month for qualifying accounts under this provision consists of a Basic Facilities Charge of \$9.50 plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:

| Tier | Average Energy Usage per Month | Energy Charge      |
|------|--------------------------------|--------------------|
| A    | 0 - 999 kWh                    | \$ 0.12456 per kWh |
| B    | 1,000 - 1,999 kWh              | \$ 0.12460 per kWh |
| C    | 2,000 - 3,000 kWh              | \$ 0.12584 per kWh |

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer's equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.