

Schedule 5P
SMALL GENERAL SERVICE

I. APPLICABILITY

Service under this schedule is available to nonresidential Customers requiring permanent service, and requiring less than 500 kW of demand as determined by actual measurement or by estimation based on connected load. If the Customer equals or exceeds 500 kW during the current billing month, this schedule will not be available to the Customer for the succeeding twelve (12) billing months.

Any Customer receiving service under this schedule prior to March 9, 1983, may continue to be served under this schedule without a demand restriction until such time as service is terminated or service is elected under another applicable schedule.

II. MONTHLY RATE

A. Basic Customer Charge

1. Single-phase services sized at 200 amperes or less -
Basic Customer Charge \$24.05 per billing month
2. All other services
Basic Customer Charge \$80.45 per billing month

B. Plus Power Supply Demand Charge

1. For summer billing months of June through September:
All on-peak kW of power supply demand @ \$9.940 per kW
2. For base billing months of October through May:
All on-peak kW of power supply demand @ \$7.359 per kW

C. Plus Distribution Demand Charge

All kW of distribution billing demand @ \$1.910 per kW

D. Plus Energy Charge

All on-peak kWh @ 5.6051¢ per kWh
All off-peak kWh @ 4.0601¢ per kWh

The energy charges in this schedule contain a base fuel cost of 2.115 cents per kilowatt-hour.

- E. The energy charges in II. D., above, shall be increased or decreased by any applicable Riders.

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Superseding Filing Effective For Usage On and After
01-01-18. This Filing Effective For Usage On and
After 11-01-19 On a Temporary Basis, Subject to Refund.

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(Continued)

II. MONTHLY RATE (Continued)

- F. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in A., B., and C., above. The minimum charge shall be increased or decreased by any applicable Riders.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF POWER SUPPLY DEMAND

The kW of on-peak demand to be billed under II.B., above, will be determined as the highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month.

V. DETERMINATION OF POWER SUPPLY DEMAND ON-PEAK HOURS

On-Peak Hours (Except Certain Holidays)

- A. For the period of June 1 through September 30:
10 A.M. to 10 P.M., Monday through Friday.
- B. For the period of October 1 through May 31:
6 A.M. to 12 Noon and 5 P.M. to 10 P.M., Monday through Friday.

VI. DETERMINATION OF ENERGY ON-PEAK HOURS

On-Peak Hours (Except Certain Holidays)

- A. For the period of June 1 through September 30:
10 A.M. to 10 P.M., Monday through Friday
- B. For the period of October 1, through May 31:
6 A.M. to 10 P.M., Monday through Friday

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VII. DETERMINATION OF POWER SUPPLY DEMAND AND ENERGY OFF-PEAK HOURS

- A. Power Supply Demand off-peak hours are defined as all hours other than those listed in Paragraph V., above.
- B. Energy off-peak hours are defined as all hours other than those listed in Paragraph VI., above.
- C. The following holidays are observed as off-peak for Power Supply Demand and Energy: New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Thanksgiving (Thursday and Friday), Christmas Eve and Christmas.

VIII. DETERMINATION OF DISTRIBUTION DEMAND

- A. The distribution demand billed under II.C. shall be the higher of:
 - 1. The highest average kW measured at the location during any 30-minute interval of the current billing month, or
 - 2. The contract demand.
- B. The minimum distribution demand will be such as may be contracted for. However, when the Customer's power factor during the current billing month is less than 85 percent, the Company may render billing based on a distribution demand of not less than 85 percent of the Customer's peak kVA demand during the current billing month.

IX. METER READING AND BILLING

Meters may be read in units of 10 kilowatt-hours and nearest 0.1 kilowatt and bills rendered accordingly.

X. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

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XI. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) and requiring standby, maintenance, or parallel operation and/or interconnection service, may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance, or parallel operation and/or interconnection service is subject to the following provisions:

- A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under II.C. shall be the contract demand.
- D. A contract demand pursuant to this Paragraph XI. shall not be required for non-residential Customer-Generators who net meter in accordance with Section XXV of the Company's Terms and Conditions and whose Generating Facility has a capacity of no more than 100 kW.

XII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year. A written agreement may be required as the Company or Customer from time to time may deem necessary.