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**Wexpro Company**

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March 15, 2006

David Evans

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Mission, Texas 78572-7432

Dear David:

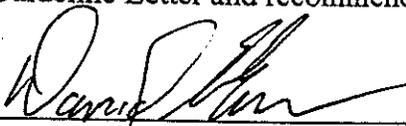
In accordance with the August, 2004 Wexpro Agreement Guideline Letter "regarding assignment of marginal intervals to Wexpro to facilitate Development Gas Drilling under terms of the Wexpro Agreement", Wexpro requests the Hydrocarbon Monitor approval of a proposed assignment of ExxonMobil's non-consent interest in the Frontier Formation recompletion in the Dry Piney Unit 27. Although this particular instance is not a marginal well as described in the August, 2004 Guideline Letter, its circumstance is covered in paragraph 6 of the August, 2004 Guideline Letter.

Wexpro has a 39.4737% working interest ownership in the Frontier Fm. in the Dry Piney 27 well. ExxonMobil has a 24.1228% working interest ownership, EOG has a 31.49122%, and PO&G has 4.91228% working interest ownership. EOG has elected to participate in the proposed workover to re-establish production from the 2<sup>nd</sup> Frontier and possible recompletion of the 1<sup>st</sup> Frontier. ExxonMobil has elected to not participate in either operation. Furthermore, EOG has declined to pick up any of the ExxonMobil non-consent. Therefore, Wexpro is proposing to pick up the ExxonMobil 24.1228% non-consent, bringing Wexpro's total participation to 63.78011% before payout. There is a 150% penalty on non-consent partners. Total cost for this workover and possible recompletion is estimated to be \$465,035 with Wexpro's share being \$296,600 including the ExxonMobil non-consent.

Wexpro is interested in seeing attempting to restore production from the 2<sup>nd</sup> Frontier and considers this a relatively low risk operation which has been successful in the field. The possible recompletion of the 1<sup>st</sup> Frontier would take place only if restoration of 2<sup>nd</sup> Frontier production is unsuccessful. The 1<sup>st</sup> Frontier is productive in the field. If the non-consent cannot be picked up by Wexpro, the well will be plugged and abandoned since there are no other productive zones in the well.

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I agree with the request of Wexpro to take assignment of the ExxonMobil non-consent interest in the Frontier Fm. in Dry Piney Unit 27 in accordance with the August, 2004 Guideline Letter and recommend approval of this request.

  
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David E. Evans,  
President Evans Consulting Co.

3-15-2006  
Date