RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

I. APPLICABILITY & AVAILABILITY

A. This Rider is available on a voluntary basis to any Customer who meets all of the following criteria:

1. The Customer is receiving Electricity Supply Service and Electricity Delivery Service from the Company in accordance with any applicable tariff for electric service ("Principal Tariff");

2. The Customer desires to displace 100% of the generation component of the Principal Tariff's Electricity Supply Service from the Company with the supply of 100% renewable energy (Renewable energy) for all of the Customer's monthly consumption through a portfolio of defined Renewable energy resources assembled by the Company for the customers served in accordance with this Rider; and,

3. The Customer's peak measured demand has not exceeded 5,000 kW in the current or previous calendar year.

II. ELECTRICITY SUPPLY (ES) GENERATION RELATED SERVICE CHARGES

A. The Company will meet the Customer's capacity and energy requirements from resources that meet the definition of Renewable energy.

B. Customers will remain on their current Principal Tariff, but will pay (i) a "Renewable Energy Premium" and (ii) a "Balancing Charge" in lieu of the Fuel Factor, Generation Riders, and the generation component of their Principal Tariff. Both the Balancing Charge and Renewable Energy Premium are subject to periodic revision.

1. Renewable Energy Premium

All kWh @ $0.01360 per kilowatt-hour (kWh).

2. Balancing Charge

The Balancing Charge shall be the sum of the applicable units (kW and/or kWh) multiplied by the applicable rate in the following tables (identified by Principal Tariff under which the Customer is billed):

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 1	First 800 kWh	$ 0.086116	$ 0.086116	$ 0.085084	$ 0.085084						
	Over 800 kWh	$ 0.100761	$ 0.100761	$ 0.081483	$ 0.081483						
Schedule 1P		$ 0.081210	$ 0.059382	$ 0.081210	$ 0.059382	$ 2.082		$ 2.434			
Schedule 1S		$ 0.086837	$ 0.060439	$ 0.086837	$ 0.060439	$ 1.970		$ 2.268			
Schedule 1T		$ 0.109072	$ 0.070791	$ 0.109072	$ 0.070791						
Schedule 1W		$ 0.064316	$ 0.064316	$ 0.064316	$ 0.064316						
Schedule DP-R	See Rate Schedule DP-R										
Schedule 25	Lighting Hours	$ 0.067990	$ 0.067990	$ 0.067990	$ 0.067990						
	Non-Lighting Hours	$ 0.084523	$ 0.084523	$ 0.084523	$ 0.084523						
Schedule 29		$ 0.066819	$ 0.066819	$ 0.066819	$ 0.066819						

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule GS-1	First 1,400 ES kWh	$ 0.077690	$ 0.077690	$ 0.077690	$ 0.077690						
	Over 1,400 ES kWh	$ 0.086575	$ 0.086575	$ 0.068512	$ 0.068512						
Schedule DP-1	See Rate Schedule DP-1										
Schedule GS-2 Non-Demand		$ 0.080376	$ 0.080376	$ 0.075723	$ 0.075723						
Schedule GS-2 Demand (Rider < 50% Load Factor)	Each kW Demand					$ 1.609	$ 1.609	$ 0.524	$ 0.524		
	First 150 kWh per kW	$ 0.087690	$ 0.087690	$ 0.087690	$ 0.087690						
	Next 150 kWh per kW	$ 0.072375	$ 0.072375	$ 0.072375	$ 0.072375						
	Next 150 kWh per kW	$ 0.061287	$ 0.061287	$ 0.061287	$ 0.061287						
	Additional kWh	$ 0.054894	$ 0.054894	$ 0.054894	$ 0.054894						
Schedule GS-2 Demand (Rider > 50% Load Factor)	Each kW Demand					$ 7.899	$ 7.899	$ 6.814	$ 6.814		
	First 150 kWh per kW	$ 0.070403	$ 0.070403	$ 0.070403	$ 0.070403						
	Next 150 kWh per kW	$ 0.055088	$ 0.055088	$ 0.055088	$ 0.055088						
	Next 150 kWh per kW	$ 0.044000	$ 0.044000	$ 0.044000	$ 0.044000						
	Additional kWh	$ 0.037607	$ 0.037607	$ 0.037607	$ 0.037607						
Schedule GS-2T (Rider < 50% Load Factor)		$ 0.072008	$ 0.060744	$ 0.072008	$ 0.060744	$ 4.667		$ 2.603		$ (0.473)	
Schedule GS-2T (Rider > 50% Load Factor)		$ 0.054721	$ 0.043457	$ 0.054721	$ 0.043457	$ 10.957		$ 8.893		$ (0.473)	
Schedule DP-2	See Rate Schedule DP-2										

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule GS-3		$ 0.039428	$ 0.038161	$ 0.039428	$ 0.038161	$ 13.835	$ 5.375	$ 13.835	$ 5.375	$ (0.470)	
Schedule GS-3 EV Non-Demand		$ 0.076979	$ 0.076979	$ 0.072478	$ 0.072478						
Schedule GS-3 EV Demand (Rider < 50% Load Factor)	Each kW Demand					$ 1.557	$ 1.557	$ 0.507	$ 0.507		
	First 150 kWh per kW	$ 0.084055	$ 0.084055	$ 0.084055	$ 0.084055						
	Next 150 kWh per kW	$ 0.069239	$ 0.069239	$ 0.069239	$ 0.069239						
	Next 150 kWh per kW	$ 0.058512	$ 0.058512	$ 0.058512	$ 0.058512						
	Additional kWh	$ 0.052327	$ 0.052327	$ 0.052327	$ 0.052327						
Schedule GS-3 EV Demand (Rider > 50% Load Factor)	Each kW Demand					$ 6.938	$ 6.938	$ 5.888	$ 5.888		
	First 150 kWh per kW	$ 0.069268	$ 0.069268	$ 0.069268	$ 0.069268						
	Next 150 kWh per kW	$ 0.054452	$ 0.054452	$ 0.054452	$ 0.054452						
	Next 150 kWh per kW	$ 0.043725	$ 0.043725	$ 0.043725	$ 0.043725						
	Additional kWh	$ 0.037540	$ 0.037540	$ 0.037540	$ 0.037540						
Schedule GS-4 (Primary)	First 5,000 kW Demand	$ 0.039428	$ 0.038161	$ 0.039428	$ 0.038161	$ 13.813	$ 5.559	$ 13.813	$ 5.559		
	Additional kW Demand	$ 0.039428	$ 0.038161	$ 0.039428	$ 0.038161	$ 13.813	$ 5.559	$ 13.813	$ 5.559		
Schedule GS-4 (Transmission)	First 5,000 kW Demand	$ 0.039428	$ 0.038161	$ 0.039428	$ 0.038161	$ 13.543	$ 5.433	$ 13.543	$ 5.433		
	Additional kW Demand	$ 0.039428	$ 0.038161	$ 0.039428	$ 0.038161	$ 13.543	$ 5.433	$ 13.543	$ 5.433		

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 5	100 kW or Less of ES Demand										
	All kW over 100 of ES Demand					$ 2.110	$ 2.110	$ 2.110	$ 2.110		
	First 3,000 ES kWh[1]	$ 0.092493	$ 0.092493	$ 0.092493	$ 0.092493						
	Excess over 3,000 ES kWh	$ 0.076661	$ 0.076661	$ 0.076661	$ 0.076661						
Schedule 5C	First 3,000 ES kWh	$ 0.091854	$ 0.091854	$ 0.091854	$ 0.091854						
	Excess over 3,000 ES kWh	$ 0.093640	$ 0.093640	$ 0.089411	$ 0.089411						
Schedule 5P		$ 0.072473	$ 0.063829	$ 0.072473	$ 0.063829	$ 5.318		$ 3.220			
Schedule 6	All kW of ES Demand					$ 8.507	$ 8.507	$ 8.507	$ 8.507		
	First 700 kW Demand									$ (0.695)	
	Next 4,300 kW Demand									$ (0.555)	
	Additional kW Demand									$ (0.478)	
	First 24,000 ES kWh	$ 0.057517	$ 0.057517	$ 0.057517	$ 0.057517						
	Next 186,000 ES kWh [2]	$ 0.051681	$ 0.051681	$ 0.051681	$ 0.051681						
	Additional ES kWh	$ 0.047951	$ 0.047951	$ 0.047951	$ 0.047951						
Schedule 6TS	All kW of ES Demand					$ 7.514	$ 7.514	$ 7.514	$ 7.514		
	First 700 kW Demand									$ (0.813)	
	Next 4,300 kW Demand									$ (0.650)	
	Additional kW Demand									$ (0.558)	
	First 210 kWh per kW Demand	$ 0.050737	$ 0.050737	$ 0.050737	$ 0.050737						
	Additional ES kWh	$ 0.047671	$ 0.047671	$ 0.047671	$ 0.047671						
Schedule 7	All kW over 100 kW					$ 1.830	$ 1.830	$ 1.830	$ 1.830		
		$ 0.092171	$ 0.092171	$ 0.079593	$ 0.079593						

1. Add 200 kWh for each Electricity Supply kW of demand over 10 through 30 kW and add 100 kWh for each Electricity Supply kW of demand over 30 kW.
2. If the Electricity Supply kW of Demand is 1000 kW or more, add 210 kWh for each Electricity Supply kW of demand over 1000 kW.

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 8	Supplementary Service Billing Demand Charge - Primary					$ 8.769	$ 8.769	$ 8.769	$ 8.769		
	Supplementary Service Billing Demand Charge - Transmission					$ 8.625	$ 8.625	$ 8.625	$ 8.625		
	Supplementary Service Energy Charge - On-Peak	$ 0.047830	$ 0.047830	$ 0.047830	$ 0.047830						
	Supplementary Service Energy Charge - Off-Peak	$ 0.046563	$ 0.046563	$ 0.046563	$ 0.046563						
	Standby Service Demand Charge										
	Contract Available Hours: 175					$ 0.453	$ 0.453	$ 0.453	$ 0.453		
	Contract Available Hours: 350					$ 0.854	$ 0.854	$ 0.854	$ 0.854		
	Contract Available Hours: 525					$ 1.374	$ 1.374	$ 1.374	$ 1.374		
	Contract Available Hours: 700					$ 1.835	$ 1.835	$ 1.835	$ 1.835		
	Maintenance Service Charge On-Peak	$ 0.061303	$ 0.061303	$ 0.061303	$ 0.061303						
	Maintenance Service Charge Off-Peak	$ 0.060190	$ 0.060190	$ 0.060190	$ 0.060190						
	Standby Service Charge On-Peak	$ 0.054509	$ 0.054509	$ 0.054509	$ 0.054509						
	Standby Service Charge Off-Peak	$ 0.049408	$ 0.049408	$ 0.049408	$ 0.049408						
	First 5,000 kW Demand										
	Additional kW Demand										

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak May - September (Summer)	Energy per kWh Off-Peak May - September (Summer)	Energy per kWh On-Peak October - April (Base)	Energy per kWh Off-Peak October - April (Base)	Demand per kW On-Peak May - September (Summer)	Demand per kW Off-Peak May - September (Summer)	Demand per kW On-Peak October - April (Base)	Demand per kW Off-Peak October - April (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 10 (Secondary)	All kW Contract Demand										$ -
	All kW of Demand									$ (0.470)	
	A Day	$ 0.286308	$ 0.103331	$ 0.286308	$ 0.112953						
	B Day	$ 0.065667	$ 0.049730	$ 0.065667	$ 0.055427						
	C Day	$ 0.055199	$ 0.047598	$ 0.061732	$ 0.055076						
Schedule 10 (Primary and Transmission)	All kW Contract Demand										$ -
	First 5,000 kW Demand										
	Additional kW Demand										
	A Day	$ 0.284952	$ 0.101975	$ 0.284952	$ 0.111597						
	B Day	$ 0.064311	$ 0.048374	$ 0.064311	$ 0.054071						
	C Day	$ 0.053843	$ 0.046242	$ 0.060376	$ 0.053720						

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 1EV	Energy per kWh	Energy per kWh
	April 16 - October 15	October 16 - April 15
All On-Peak ES kWh	$ 0.119900	$ 0.106437
All Intermediate ES kWh	$ 0.077371	
All Off-Peak ES kWh	$ 0.064612	$ 0.076167
All Super Off-Peak ES kWh	$ 0.058192	$ 0.073250

Rate Schedule EV	Energy per kWh
All On-Peak ES kWh	$ 0.115721
All Off-Peak ES kWh	$ 0.074027
All Super Off-Peak ES kWh	$ 0.063824

Rate Schedule 1G	Energy per kWh	Energy per kWh
	May 1 - September 30	October 1 - April 30
All On-Peak ES kWh	$ 0.200526	$ 0.169039
All Off-Peak ES kWh	$ 0.066665	$ 0.074586
All Super Off-Peak ES kWh	$ 0.058157	$ 0.072408

Rate Schedule DP-R		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 7 pm	$ 0.350201		
	10 am - 1 pm & 7 pm - 10 pm	$ 0.120726	5 am - 11 am & 5 pm -10 pm	$ 0.350201
	All Other Hours	$ 0.076376	All Other Hours	$ 0.106817
B Day	10 am - 10 pm	$ 0.098205	5 am - 11 am & 5 pm -10 pm	$ 0.103119
	All Other Hours	$ 0.068047	All Other Hours	$ 0.082621
C Day	10 am - 10 pm	$ 0.076847	5 am - 11 am & 5 pm -10 pm	$ 0.076646
	All Other Hours	$ 0.060415	All Other Hours	$ 0.065104

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule DP-1		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 6 pm	$ 0.119534		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.097317	5 am - 11 am & 5 pm -10 pm	$ 0.119534
	All Other Hours	$ 0.067138	All Other Hours	$ 0.093492
B Day	1 pm - 6 pm	$ 0.082779		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.073487	5 am - 11 am & 5 pm -10 pm	$ 0.092529
	All Other Hours	$ 0.057631	All Other Hours	$ 0.073509
C Day	1 pm - 6 pm	$ 0.064971		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.062291	5 am - 11 am & 5 pm -10 pm	$ 0.069070
	All Other Hours	$ 0.052641	All Other Hours	$ 0.057615
Critical Peak ES kWh	All CPP Hours	$ 0.460580	All CPP Hours	$ 0.460580

Rate Schedule DP-2		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 6 pm	$ 0.119084		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.096439	5 am - 11 am & 5 pm - 10 pm	$ 0.119084
	All Other Hours	$ 0.064205	All Other Hours	$ 0.092540
B Day	1 pm - 6 pm	$ 0.083537		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.073260	5 am - 11 am & 5 pm - 10 pm	$ 0.094995
	All Other Hours	$ 0.055719	All Other Hours	$ 0.073419
C Day	1 pm - 6 pm	$ 0.063839		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.060875	5 am - 11 am & 5 pm - 10 pm	$ 0.068385
	All Other Hours	$ 0.050236	All Other Hours	$ 0.055393
Critical Peak ES kWh	All CPP Hours	$ 0.458825	All CPP Hours	$ 0.458825

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 24 - Solid State Outdoor Lighting

Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWh	Standard Basic or Standard Premium LED Electricity Supply Service Charge Per Unit Per Month
1	0 – 9	5	$0.37
2	10 – 19	15	$1.12
3	20 – 29	25	$1.87
4	30 – 39	35	$2.61
5	40 – 49	45	$3.35
6	50 – 59	55	$4.09
7	60 – 69	65	$4.84
8	70 – 79	75	$5.59
9	80 – 89	85	$6.33
10	90 – 99	95	$7.08

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 27 - Outdoor Lighting

Area Lighting Service Basic Fixtures			**Per Unit Per Month**
Approximate Lumens	Input Wattage	Monthly kWh	Plus Generation Charge
5,000	82	30	$2.22
8,000	120	40	$2.93
14,000	202	70	$5.14
23,000	315	105	$7.71
42,000	490	160	$11.75
127,000	1,130	380	$27.92

Area Lighting Service Premium Fixtures			**Generation Charge Per Unit Per Month**		
Approximate Lumens	Input Wattage	Monthly kWh	Non-decorative Pole		Decorative Fluted Pole
5,000	82	30	$2.22		$2.22
8,000	120	40	$2.93		$2.93
14,000	202	70	$5.14		$5.14
23,000	315	105	$7.71		Not Available
42,000	490	160	$11.75		

Directional Lighting			**Generation Charges Per Unit Per Month**		
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole		Each Added Unit on the Same Pole
42,000	490	160	$11.75		$11.75
127,000	1,130	380	$27.92		$27.92

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 27 - Outdoor Lighting (Continued)

Wide-area Lighting Service (Expressway fixture)			**Generation Charges Per Unit Per Month**		
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole		Each Added Unit on the Same Pole
23,000	315	105	$7.71		$7.71
42,000	490	160	$11.75		$11.75

Suburban Lighting Service -- Residential Underground Only			**Per Unit Per Month**
Approximate Lumens	Input Wattage	Monthly kWh	Plus Generation Charge
5,000	82	30	$2.22
8,000	120	40	$2.93

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 28 - Outdoor Lighting

Watchlite, Area, and Roadway Lighting				**Rate Per Unit Per Month**
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
3,300	Mercury Vapor	125	40	$2.94
7,000	Mercury Vapor	208	70	$5.14
11,000	Mercury Vapor	294	100	$7.35
20,000	Mercury Vapor	452	150	$11.02
33,000	Mercury Vapor	765	250	$18.36
53,000	Mercury Vapor	1,080	360	$26.43
5,000	Sodium Vapor	82	30	$2.21
8,000	Sodium Vapor	120	40	$2.94
14,000	Sodium Vapor	202	70	$5.14
23,000	Sodium Vapor	315	105	$7.72
42,000	Sodium Vapor	490	160	$11.77
127,000	Sodium Vapor	1,130	380	$27.90

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 28 - Outdoor Lighting (Continued)

Urbanlites - Rectangular shaped luminaires which provide sharp cut-off light patterns along with decorative, environmental qualities, applicable to Area and Roadway Lighting.				**Rate Per Unit Per Month**
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
20,000	Mercury Vapor	452	150	$11.02
14,000	Sodium Vapor	202	70	$5.14
23,000	Sodium Vapor	315	105	$7.72
42,000	Sodium Vapor	490	160	$11.77

Directional Lighting				**Rate Per Unit Per Month**
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
20,000	Mercury Vapor	452	150	$11.02
53,000	Mercury Vapor	1,080	360	$26.43
42,000	Sodium Vapor	490	160	$11.54
127,000	Sodium Vapor	1,130	380	$27.58

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

III. DEFINITIONS

"Renewable energy" is defined in Section 56-576 of the Virginia Code to mean energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas, or nuclear power. "Renewable energy" also includes the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass. **"**Renewable energy" does not include waste heat from fossil-fired facilities or electricity generated from pumped storage but includes run-of-river generation from a combined pumped-storage and run-of-river facility.

IV. ADDITIONAL TERMS

A. The Balancing Charges shall be calculated in accordance with all provisions of the Principal Tariffs including (but not limited to):

1. The minimum charge as may be contracted for
2. Determination of On-Peak, Off-Peak and Super Off-Peak Hours
3. Determination of Distribution Demand
4. Determination of On-Peak Electricity Supply Demand
5. Determination of Off-Peak Electricity Supply Demand
6. Determination of Electricity Supply Adjustment Demand
7. Definition of Transmission, Primary, and Secondary Voltage

B. Meter Reading and Billing shall be in accordance with the Principal Tariff.

V. TERM OF CONTRACT

The Customer may terminate service under this Rider by giving the Company at least thirty (30) days' prior notice. After receiving notice, the Company will terminate service under this Rider effective with, or prior to, the Customer's next meter read date.