

Schedule GS-3 EV PUBLIC CHARGING
(EXPERIMENTAL)

I. APPLICABILITY AND AVAILABILITY

- A. Except as modified herein, this voluntary schedule is applicable to a non-residential secondary voltage Customer (as defined in Paragraph VIII., below) who (1) elects (a) to receive Electricity Supply Service and Electric Delivery Service from the Company or (b) who is eligible for and elects to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A, (2) whose peak measured average 30-minute demand has exceeded 500 kW during at least three billing months within the current and previous 11 consecutive billing months immediately prior to the Customer's effective date for service under this schedule, and (3) who uses this separately metered electric service for providing public electric vehicle ("EV") charging service. This schedule is subject to a participation limitation of 250 non-residential Customers.
- B. For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-2 until such time the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months.
- C. At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.
- D. For new service, this schedule is applicable when the anticipated kW demand meets the above criteria.
- E. A Customer who discontinues service under this schedule may not be served under this schedule for the Customer's account at the same premise within twelve months of such discontinuance of service.
- F. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the provision of Electric Delivery Service only under this Schedule shall not continue to be available to the Customer until an Agreement for Electric Service the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this Schedule or any other GS Rate Schedule (except Schedule GS-2T) the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

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II. 30-DAY RATE

A. Non-Demand Billing

1. Distribution Service Charges

a. Basic Customer Charge

Basic Customer Charge \$185.34 per billing month.

b. Plus Distribution kWh Charge

All kWh @ 2.3168¢ per kWh

c. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

2. Electricity Supply (ES) Service Charges

Paragraph II.A.2. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph IX., below.

a. Generation kWh Charge

1) For the billing months of June – September

All ES kWh @ 2.2282¢ per kWh

2) For the billing months of October – May

All ES kWh @ 1.8517¢ per kWh

b. Plus Transmission kWh Charge

All kWh @ 1.4604¢ per kWh

c. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph IX., below.

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II. 30-DAY RATE (Continued)

B. Demand Billing

1. Distribution Service Charges

- a. Basic Customer Charge
Basic Customer Charge \$185.34 per billing month.
- b. Distribution Demand Charge
All kW of Demand @ \$3.145 per kW
- c. Plus Distribution kWh Charges
All kWh @ 0.0040¢ per kWh
- d. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.
- e. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph IV., below.

2. Electricity Supply (ES) Service Charges

Paragraph II.B.2. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph IX., below.

a. Generation Demand Charge

- 1) For the billing months of June – September
All kW of Demand @ \$1.302 per kW
- 2) For the billing months of October – May
All kW of Demand @ \$0.424 per kW
- b. Plus Generation kWh Charge
 - First 150 kWh per kW @ 2.8203¢ per kWh
 - Next 150 kWh per kW @ 1.5808¢ per kWh
 - Next 150 kWh per kW @ 0.6836¢ per kWh
 - Additional kWh @ 0.1663¢ per kWh

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II. 30-DAY RATE (Continued)

- c. Plus Transmission Demand Charge
All kW of Demand @ \$1.950 per kW
- d. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph IX., below.
- e. Plus each kW of Demand billed is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph IX., below.

C. The minimum charge shall be the highest of:

- 1. The Basic Customer Charge in Paragraph II.A.1.a. or II.B.1.a., whichever is applicable.
- 2. The amount as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.
- 3. The sum of the charges in Paragraph II.A. or II.B., whichever is applicable, plus \$1.384 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph IV.
- 4. If the demand determined under Paragraph IV. is 50 kW or greater, the minimum charge for Non-Demand Billing under Paragraph II. A. shall not be less than \$2.87 per kW of demand determined.

III. NON-DEMAND BILLING VS. DEMAND BILLING

- A. The non-demand billing charges of Paragraph II.A. apply to customers whose kWh usage for the current month does not exceed 200 kWh per kW of the demand as determined under Paragraph IV.
- B. The demand billing charges of Paragraph II.B. apply to customers whose kWh usage for the current month exceeds 200 kWh per kW of the demand as determined under Paragraph IV.

IV. DETERMINATION OF KW OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

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V. DETERMINATION OF DISTRIBUTION DEMAND

- A. The Distribution Demand billed under Paragraph II.B.1.b. shall be the highest of:
1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
 2. 500 kW.
 3. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.
 4. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per V.A.3., above, or (ii) immediately set the contract minimum demand per V.A.3., above.
 5. At the Customer's request, after 12 months of active service, in lieu of V.A.3. or V.A.4. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph V.A. shall be the higher of V.A.1. or V.A.2., above.
- B. When the Customer's power factor is less than 85 percent, a minimum demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

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VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Generation Demand Charge, the Transmission Demand Charge, the quantity of kWh in the first three blocks of the Demand Billing Generation kWh Charge and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum kW demand determined in Paragraph IV. or the minimum demand determined in Paragraph V. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under Paragraph II.B.1.b. shall be the contract demand.

VIII. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER

- A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above and is the voltage that is generally available in the area.
- B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.
- C. A secondary voltage Customer is any Customer not defined in VIII.A. or VIII.B. as a transmission or primary voltage Customer.

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IX. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

X. TERM OF CONTRACT

- A. This schedule will be closed to new Customers on December 31, 2029.
- B. The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year.