



**Dominion  
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# **Dominion Energy South Carolina Natural Gas Customer Webinar**

**September 24, 2024**



# Welcome & Introductions

**Charlie Newton**

# Agenda

- ▶ Welcome
  - Charlie Newton, Manager Large Customer Accounts and Strategic Partnerships
- ▶ Gas Market Update
  - Darrin Kahl, Manager Gas Supply
- ▶ Winter 2023-24 Review and Winter 2024-25 Projections
  - David Meetze, Supervisor Gas System Control & Dispatch
- ▶ Gas Rate Elections & Pooling
  - Rose Jackson, Sr Strategic Advisor Fuel Commodities
- ▶ Questions and Answers – All
  
- ▶ Closing
  - Shaun Randall, Vice President Gas Distribution and Customer Solutions



# **Dominion Energy South Carolina Natural Gas Market Update**

**Darrin Kahl**

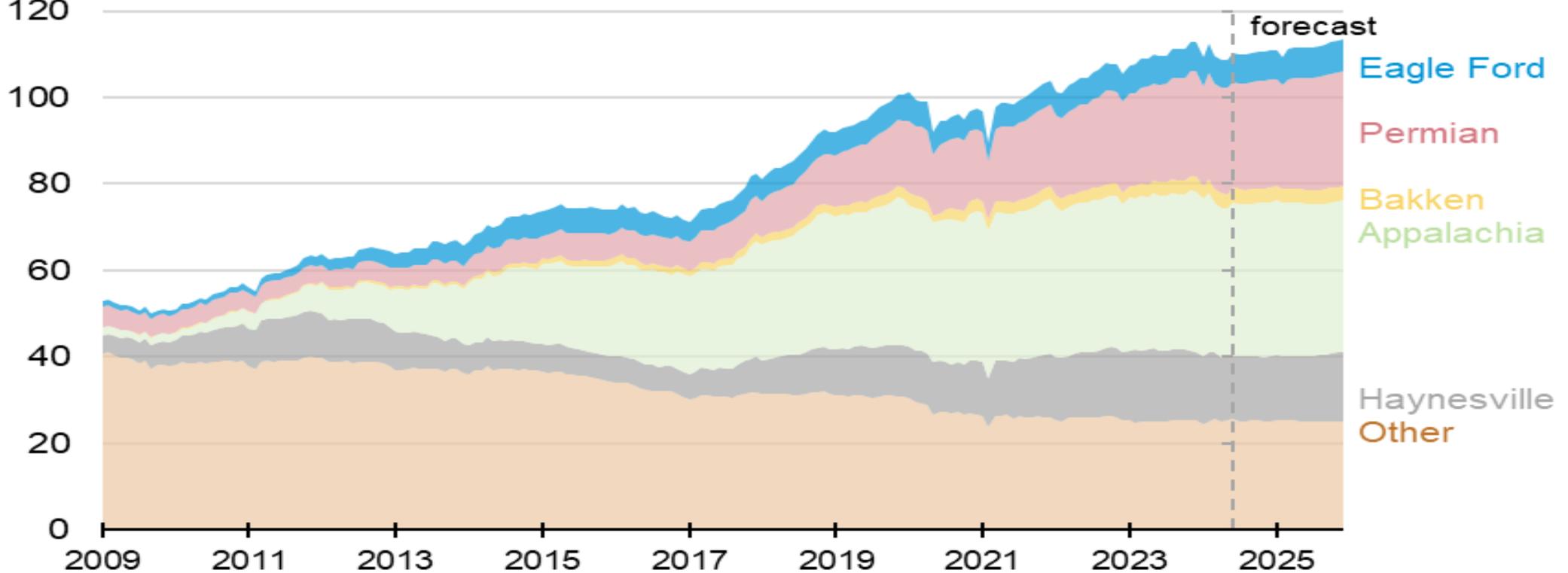
# Topics

- ▶ Market Fundamentals
  - Supply & Demand
  - Storage
  - Prices
- ▶ Interstate Pipeline Projects
- ▶ Winter Weather Forecast

# U.S. Natural Gas Production

Monthly U.S. marketed natural gas production by region

billion cubic feet per day



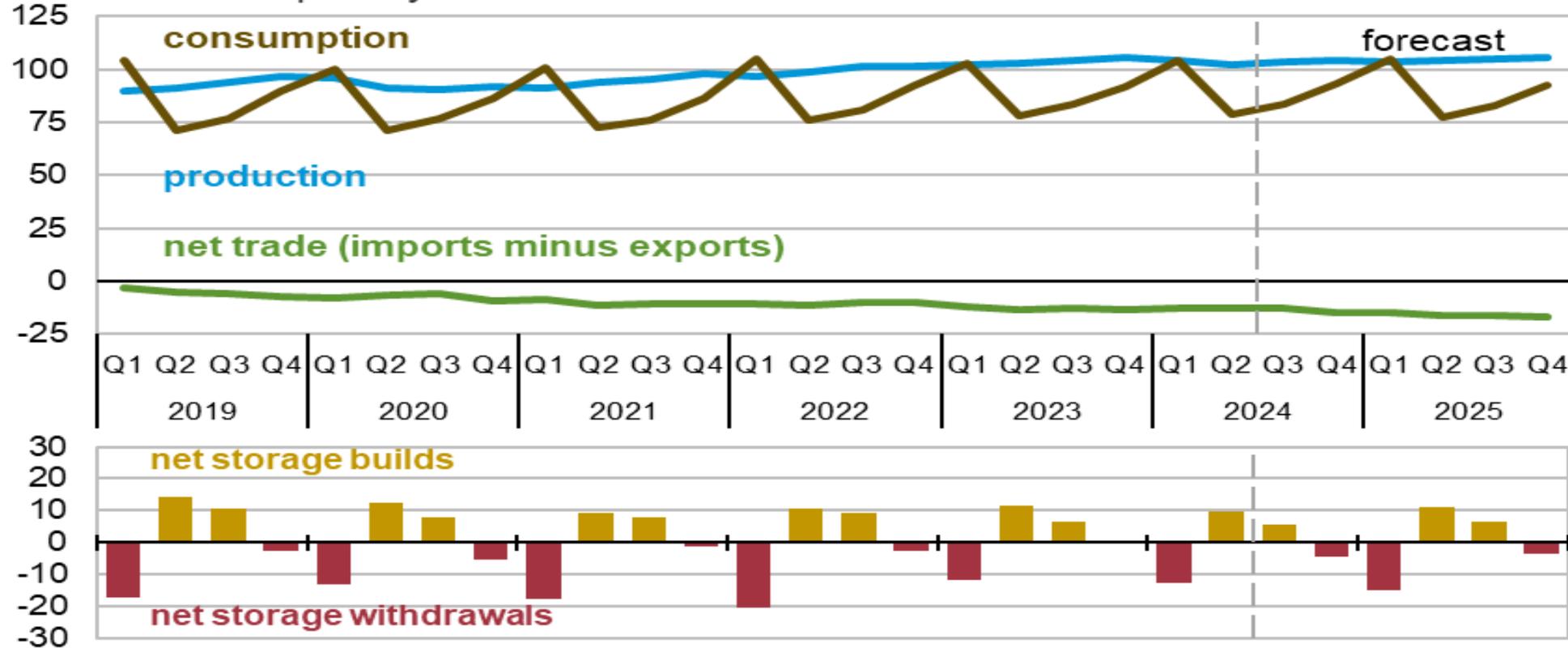
Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, September



# U.S. Production, Consumption and Net Imports

U.S. natural gas production, consumption, and net imports

billion cubic feet per day

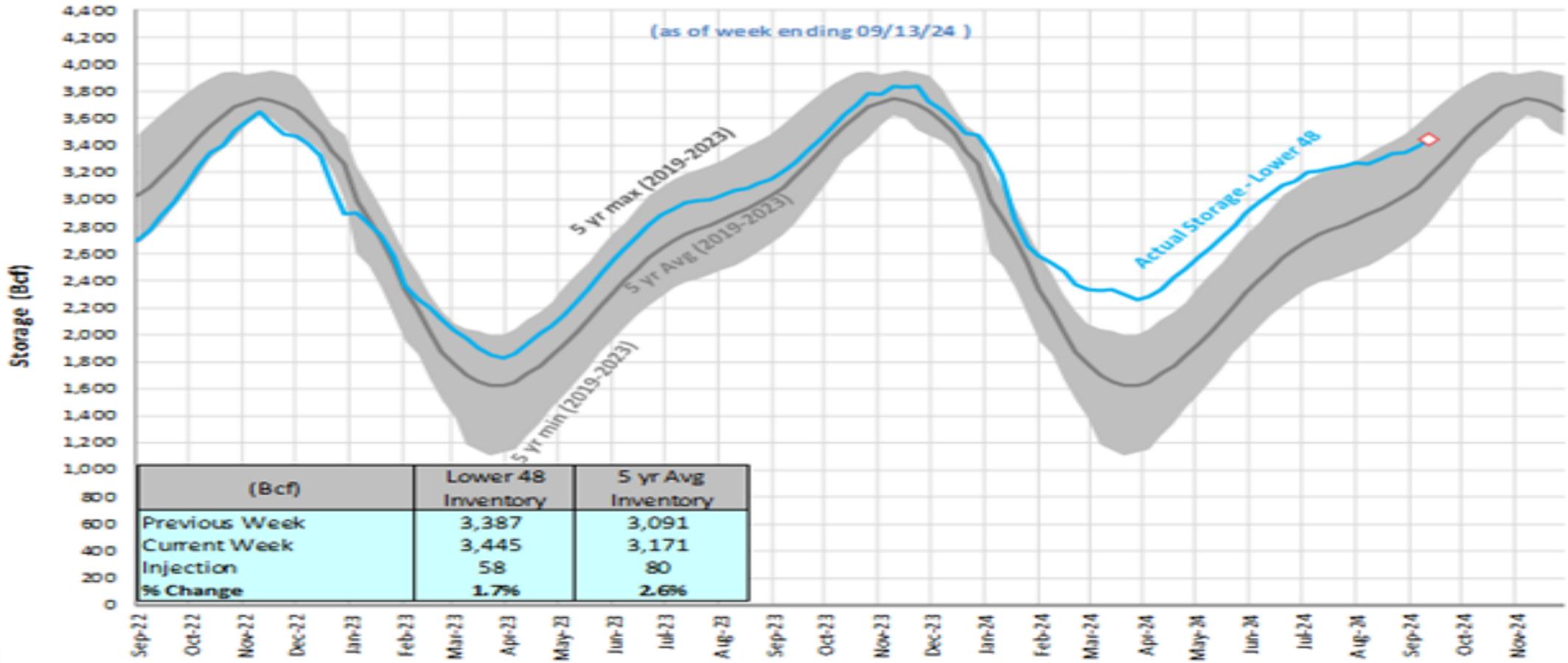


Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, September 2024



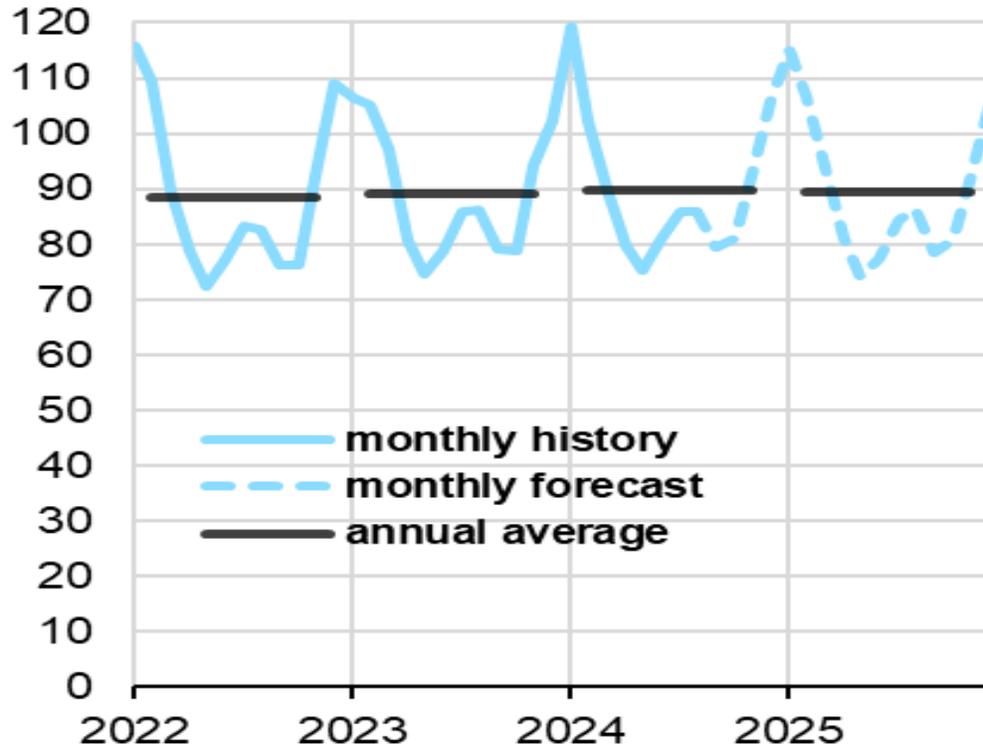
# U.S. Storage

## US Natural Gas Storage (lower 48)

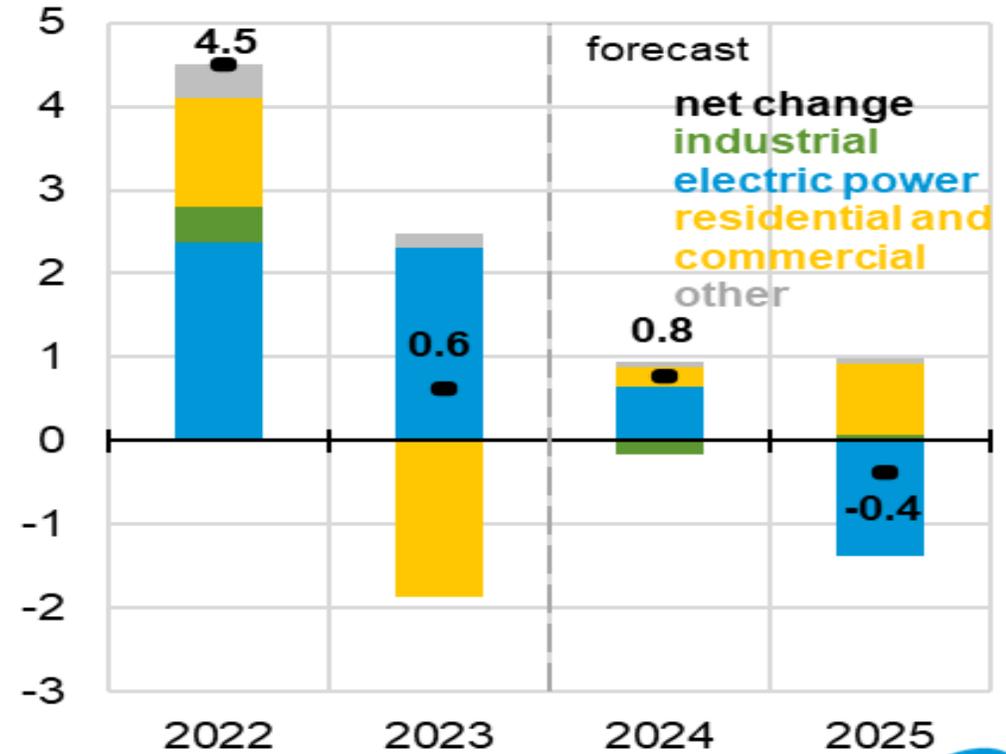


# U.S. Natural Gas Consumption

**U.S. natural gas consumption**  
billion cubic feet per day



**Components of annual change**  
billion cubic feet per day



Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, September 2024



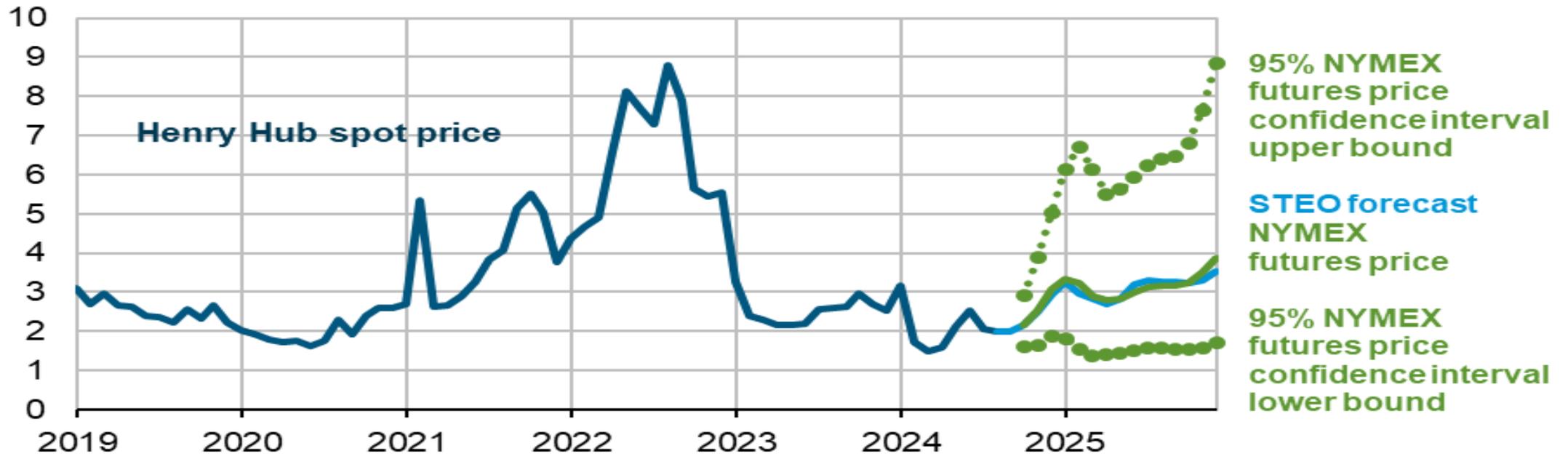
# Global Natural Gas Prices

Global Gas Hub Prompt Month Prices (\$/mmbtu): 09/18/24



# Henry Hub Prices

**Henry Hub natural gas price and NYMEX confidence intervals**  
dollars per million British thermal units



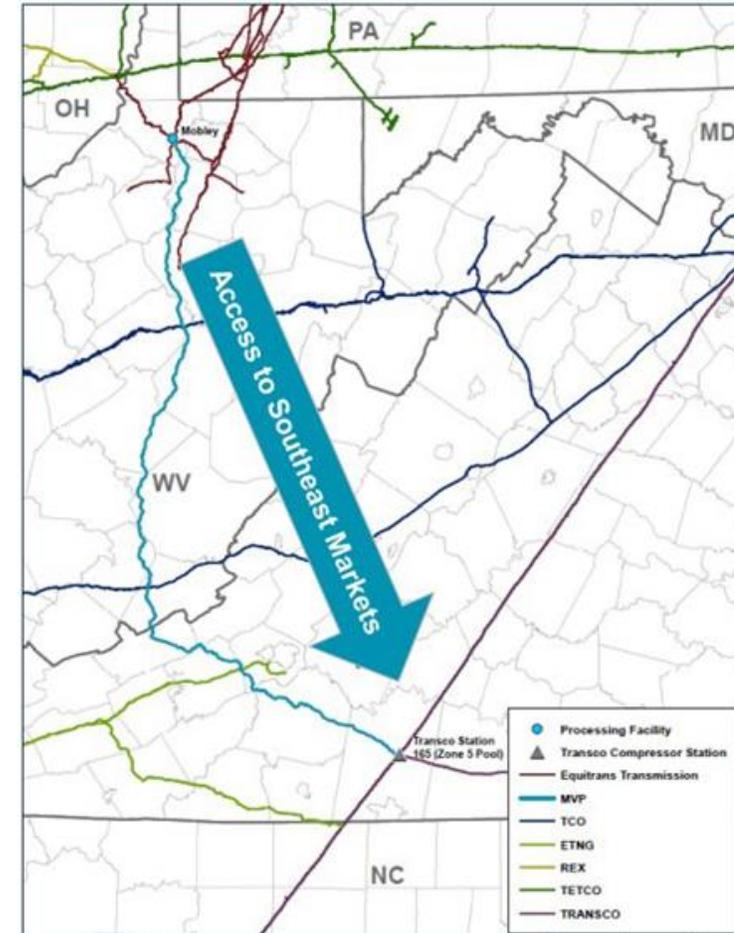
Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, September 2024, CME Group, and Refinitiv an LSEG Business

Note: Confidence interval derived from options market information for the five trading days ending September 5, 2024. Intervals not calculated for months with sparse trading in near-the-money options contracts.



# Interstate Pipeline Projects

- Mountain Valley Pipeline, LLC
  - Operated by EQT Midstream Partners, LP
  - 2 Bcf/day of Capacity
  - Interconnects with Transco at Station 165
  - New source of Transco Zone 5 supply
  - In-Service Date June 14, 2024
  - New IFERC GMR Index and Gas Daily Index
- Southern Natural Gas, LLC
  - SSE4
    - Binding Open Season with 1.2 Bcf/d of Capacity
    - ~\$3 billion project
    - Power generation and LDC demands
    - Brownfield, looping and horsepower compression
    - Additions to SNG and Elba Express pipeline systems
    - Anticipated in service late 2028



# Winter Weather Forecast



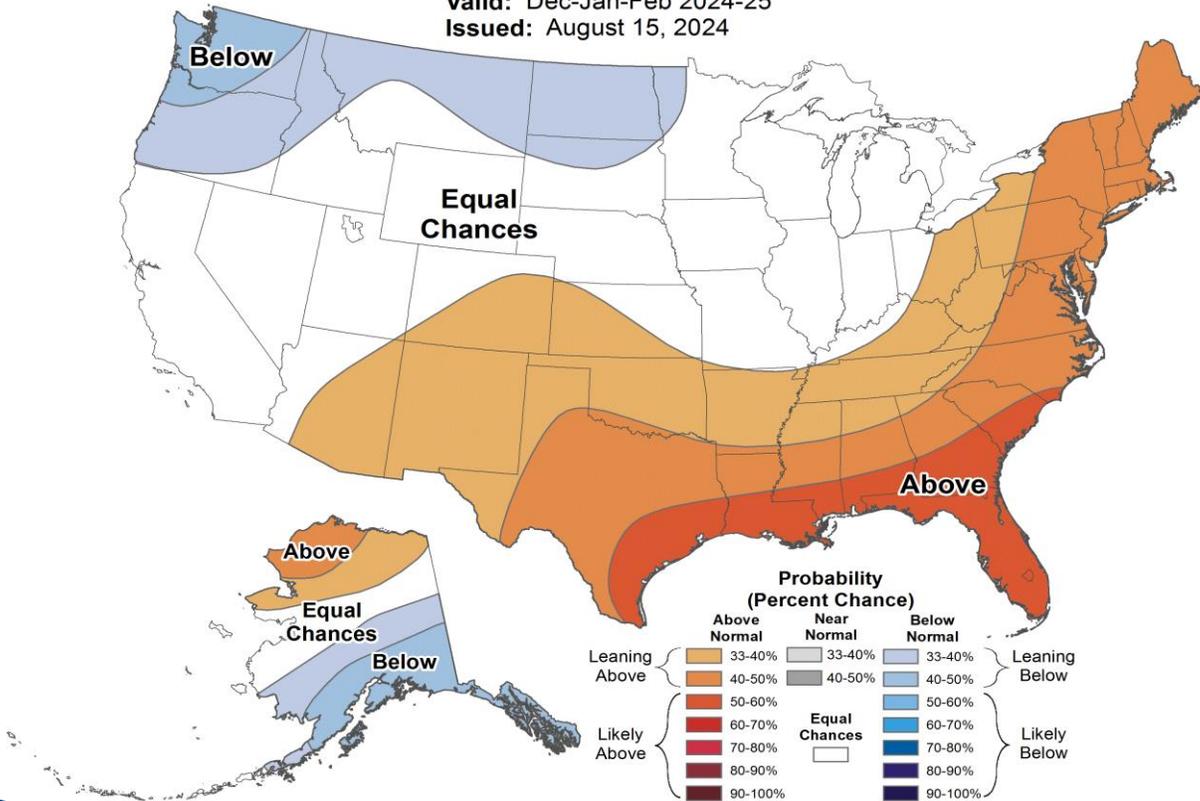
# Winter Weather Forecast



## Seasonal Temperature Outlook



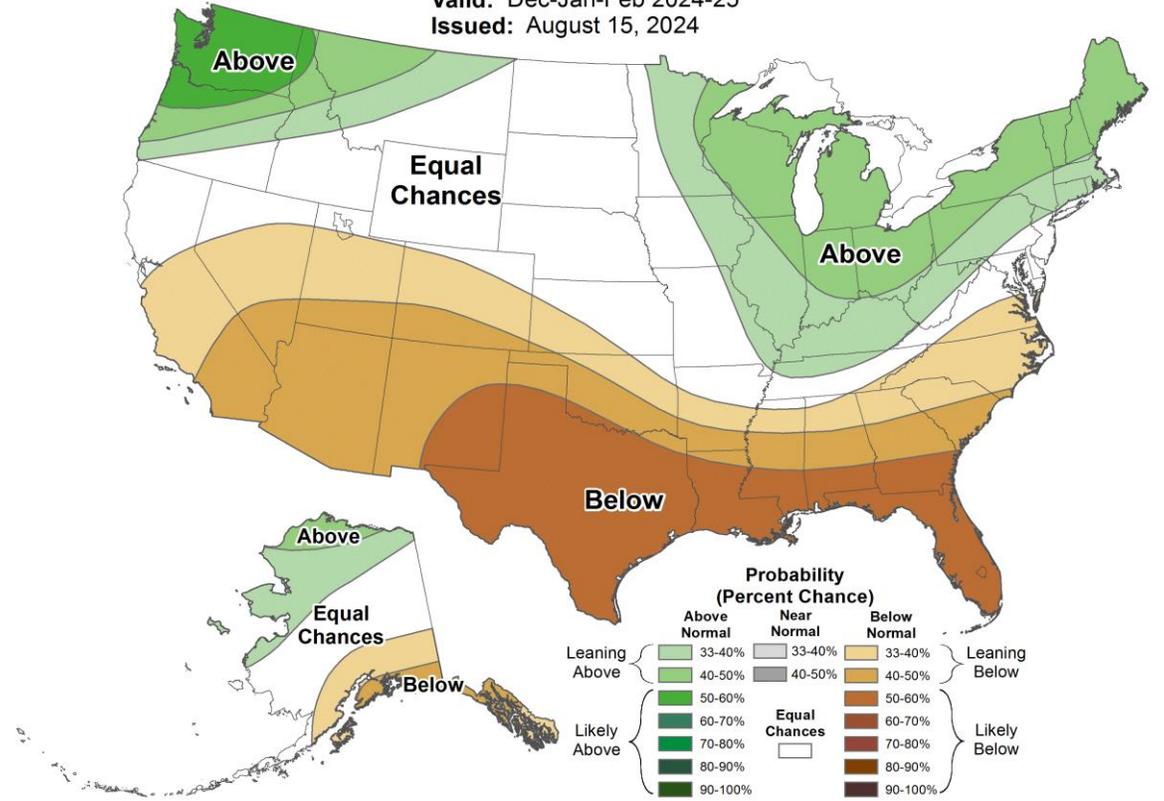
Valid: Dec-Jan-Feb 2024-25  
 Issued: August 15, 2024



## Seasonal Precipitation Outlook

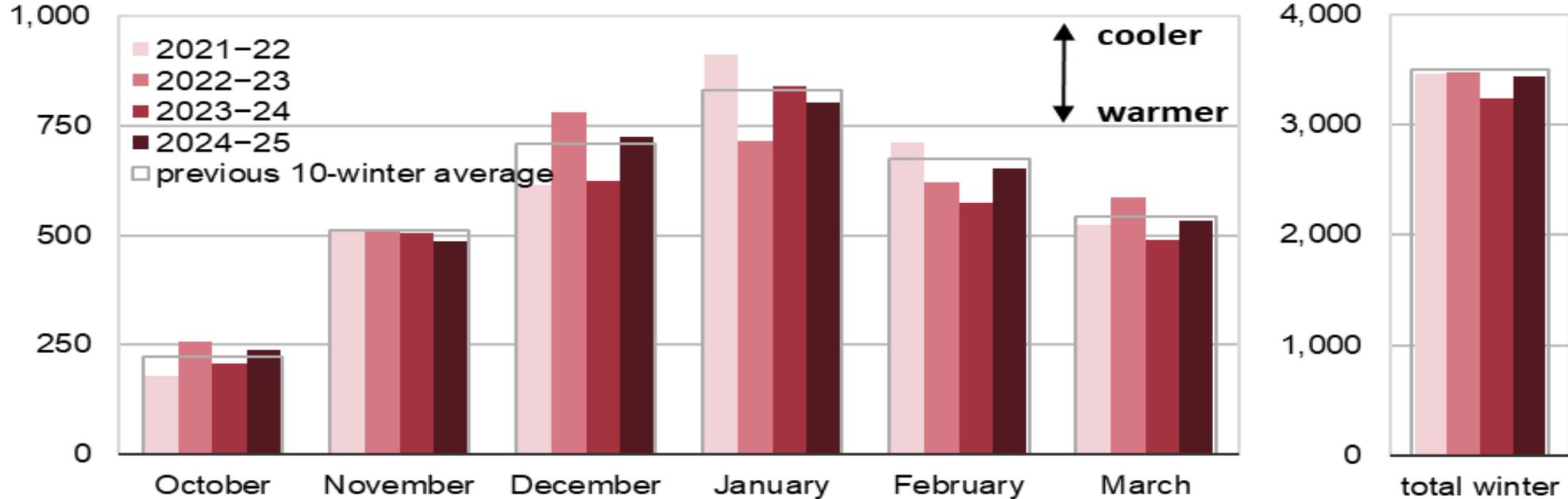


Valid: Dec-Jan-Feb 2024-25  
 Issued: August 15, 2024



# Heating Degree Days

**U.S. winter heating degree days**  
population-weighted



Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, September

Note: EIA calculations based on National Oceanic and Atmospheric Administration (NOAA) data. Projections reflect NOAA's 14-16 month outlook.





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**Dominion Energy South Carolina  
Winter '23-24 Review  
and  
Winter '24-25 Projections**

**David Meetze**

# Natural Gas Curtailment History

- ▶ Winter of 2023-24 was relatively mild
- ▶ 2 long curtailments
  - 1 in December 2023 (6 days)
  - 1 in January 2024 (7 days)
- ▶ There were no curtailments after February 1, 2024
- ▶ Historically most curtailments occur in January (47%), followed by December (22%) and February (21%) with the small remainder in November and March.

# Natural Gas Curtailment History – Winter 2023-24

Category	Beginning Day/Date/Time	Ending Day/Date/Time	# of Hours	YTD		Season YTD Hours	Monthly Curtail Totals
				Curtail Hours	Hours		
9	11/28/2023 10:00 AM	11/30/2023 10:00 AM	2	48	48	384	NOV 384
8	11/28/2023 10:00 AM	11/30/2023 10:00 AM	2	48	48		
7	11/28/2023 10:00 AM	11/30/2023 10:00 AM	2	48	48		
6	11/28/2023 10:00 AM	11/30/2023 10:00 AM	2	48	48		
3F	11/28/2023 10:00 AM	11/30/2023 10:00 AM	2	48	48		
3E	11/28/2023 10:00 AM	11/30/2023 10:00 AM	2	48	48		
3D	11/28/2023 10:00 AM	11/30/2023 10:00 AM	2	48	48		
3C	11/28/2023 10:00 AM	11/30/2023 10:00 AM	2	48	48		
9	12/11/2023 10:00 AM	12/15/2023 10:00 AM	4	96	144		
8	12/11/2023 10:00 AM	12/15/2023 10:00 AM	4	96	144		
7	12/11/2023 10:00 AM	12/15/2023 10:00 AM	4	96	144		
6	12/11/2023 10:00 AM	12/15/2023 10:00 AM	4	96	144		
3F	12/11/2023 10:00 AM	12/15/2023 10:00 AM	4	96	144		
3E	12/11/2023 10:00 AM	12/15/2023 10:00 AM	4	96	144		
3D	12/11/2023 10:00 AM	12/15/2023 10:00 AM	4	96	144		
3C	12/11/2023 10:00 AM	12/13/2023 10:00 AM	2	48	96		
9	Continuing fr Above	Continuing fr Above	0	0	144		
8	Continuing fr Above	Continuing fr Above	0	0	144		
7	Continuing fr Above	Continuing fr Above	0	0	144		
6	Continuing fr Above	Continuing fr Above	0	0	144		
3F	Continuing fr Above	Continuing fr Above	0	0	144		
3E	Continuing fr Above	Continuing fr Above	0	0	144		
3D	Continuing fr Above	Continuing fr Above	0	0	144		
3C	12/14/2023 10:00 AM	12/15/2023 10:00 AM	1	24	120		
9	12/19/2023 10:00 AM	12/21/2023 10:00 AM	2	48	192		
8	12/19/2023 10:00 AM	12/21/2023 10:00 AM	2	48	192		
7	12/19/2023 10:00 AM	12/21/2023 10:00 AM	2	48	192		
6	12/19/2023 10:00 AM	12/21/2023 10:00 AM	2	48	192		
3F	12/19/2023 10:00 AM	12/21/2023 10:00 AM	2	48	192		
3E	12/19/2023 10:00 AM	12/21/2023 10:00 AM	2	48	192		
3D	12/19/2023 10:00 AM	12/21/2023 10:00 AM	2	48	192		
3C	12/19/2023 10:00 AM	12/21/2023 10:00 AM	2	48	168		
9	12/30/2023 10:00 AM	12/31/2023 10:00 AM	1	24	216		
8	12/30/2023 10:00 AM	12/31/2023 10:00 AM	1	24	216		
7	12/30/2023 10:00 AM	12/31/2023 10:00 AM	1	24	216		
6	12/30/2023 10:00 AM	12/31/2023 10:00 AM	1	24	216		
3F	12/30/2023 10:00 AM	12/31/2023 10:00 AM	1	24	216		
3E	12/30/2023 10:00 AM	12/31/2023 10:00 AM	1	24	216		
3D	12/30/2023 10:00 AM	12/31/2023 10:00 AM	1	24	216		
3C	12/30/2023 10:00 AM	12/31/2023 10:00 AM	1	24	192		
9	1/1/2024 10:00 AM	1/23/2024 10:00 AM	7	168	384	1,704	DEC 1,320
8	1/1/2024 10:00 AM	1/23/2024 10:00 AM	7	168	384		
7	1/1/2024 10:00 AM	1/23/2024 10:00 AM	7	168	384		
6	1/1/2024 10:00 AM	1/23/2024 10:00 AM	7	168	384		
3F	1/1/2024 10:00 AM	1/23/2024 10:00 AM	7	168	384		
3E	1/1/2024 10:00 AM	1/23/2024 10:00 AM	7	168	384		
3D	1/1/2024 10:00 AM	1/23/2024 10:00 AM	7	168	384		
3C	1/1/2024 10:00 AM	1/23/2024 10:00 AM	7	168	360		
9	1/31/2024 10:00 AM	2/1/2024 10:00 AM	1	24	408		
8	1/31/2024 10:00 AM	2/1/2024 10:00 AM	1	24	408		
7	1/31/2024 10:00 AM	2/1/2024 10:00 AM	1	24	408		
6	1/31/2024 10:00 AM	2/1/2024 10:00 AM	1	24	408		
3F	No Curtailments	No Curtailments	0	0	384		
3E	No Curtailments	No Curtailments	0	0	384		
3D	No Curtailments	No Curtailments	0	0	384		
3C	No Curtailments	No Curtailments	0	0	360		
				3,144	1,440	JAN 1,440	



# Natural Gas Curtailment History 2007 - 2024

## DOMINION ENERGY SOUTH CAROLINA - NATURAL GAS CURTAILMENT HISTORY BY CATEGORY

P-O-S Category 9			P-O-S Category 8			P-O-S Category 7			P-O-S Category 6		
Winter	#	Hrs									
07	4	128	07	2	48	07	2	48	07	2	48
08	2	95	08	2	88	08	2	85	08	2	81
09	4	254	09	3	142	09	3	142	09	2	106
10	3	467	10	2	396	10	2	378	10	2	357
11	7	595	11	6	428	11	6	428	11	6	410
12	2	98	12	1	47	12	1	31	12	1	31
13	2	91	13	1	42	13	1	42	13	1	42
14	10	775	14	11	711	14	11	711	14	10	686
15	9	723	15	10	678	15	10	678	15	10	678
16	5	460	16	5	457	16	5	457	16	5	456
17	3	198	17	2	150	17	2	150	17	2	150
18	4	672	18	5	624	18	5	624	18	5	624
19	8	454	19	8	454	19	8	454	19	8	432
20	6	410	20	6	410	20	6	384	20	6	342
21	9	593	21	9	569	21	10	497	21	10	497
22	10	864	22	11	816	22	11	792	22	11	768
23	6	578	23	6	554	23	6	552	23	6	552
24	5	408	24	5	408	24	5	408	24	5	408
<b>Totals</b>	<b>99</b>	<b>7863</b>	<b>Totals</b>	<b>95</b>	<b>7022</b>	<b>Totals</b>	<b>96</b>	<b>6861</b>	<b>Totals</b>	<b>94</b>	<b>6668</b>
<b>Ave</b>	<b>5.5</b>	<b>437</b>	<b>Ave</b>	<b>5.3</b>	<b>390</b>	<b>Ave</b>	<b>5.3</b>	<b>381</b>	<b>Ave</b>	<b>5.2</b>	<b>370</b>

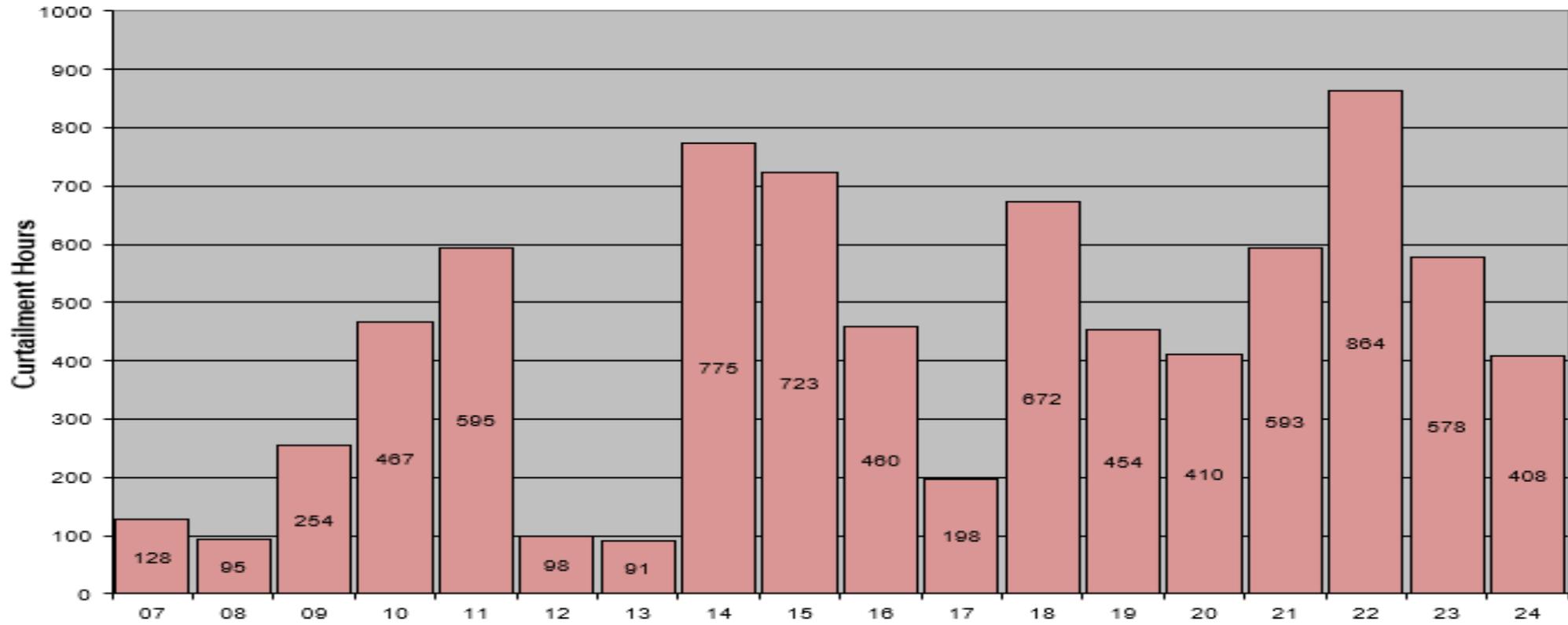
  

P-O-S Category 3F			P-O-S Category 3E			P-O-S Category 3D			P-O-S Category 3C		
Winter	#	Hrs									
07	1	6	07	1	6	07	1	6	07	0	0
08	1	36	08	1	36	08	1	24	08	0	0
09	2	103	09	2	103	09	2	103	09	1	26
10	2	310	10	2	293	10	2	290	10	1	74
11	4	292	11	4	289	11	4	269	11	3	198
12	1	24	12	1	24	12	1	24	12	0	0
13	0	0	13	0	0	13	0	0	13	0	0
14	10	530	14	9	453	14	9	452	14	5	318
15	8	593	15	7	551	15	7	527	15	5	406
16	4	385	16	5	360	16	6	332	16	5	179
17	2	120	17	2	120	17	2	120	17	2	100
18	4	576	18	4	576	18	5	534	18	5	385
19	8	432	19	8	432	19	7	408	19	7	310
20	5	289	20	4	241	20	4	240	20	4	194
21	9	456	21	9	456	21	9	377	21	6	192
22	11	768	22	11	768	22	11	720	22	11	629
23	7	528	23	7	528	23	7	528	23	6	432
24	4	384	24	4	384	24	4	384	24	5	360
<b>Totals</b>	<b>83</b>	<b>5832</b>	<b>Totals</b>	<b>81</b>	<b>5620</b>	<b>Totals</b>	<b>82</b>	<b>5338</b>	<b>Totals</b>	<b>66</b>	<b>3803</b>
<b>Ave</b>	<b>4.6</b>	<b>324</b>	<b>Ave</b>	<b>4.5</b>	<b>312</b>	<b>Ave</b>	<b>4.6</b>	<b>297</b>	<b>Ave</b>	<b>3.7</b>	<b>211</b>



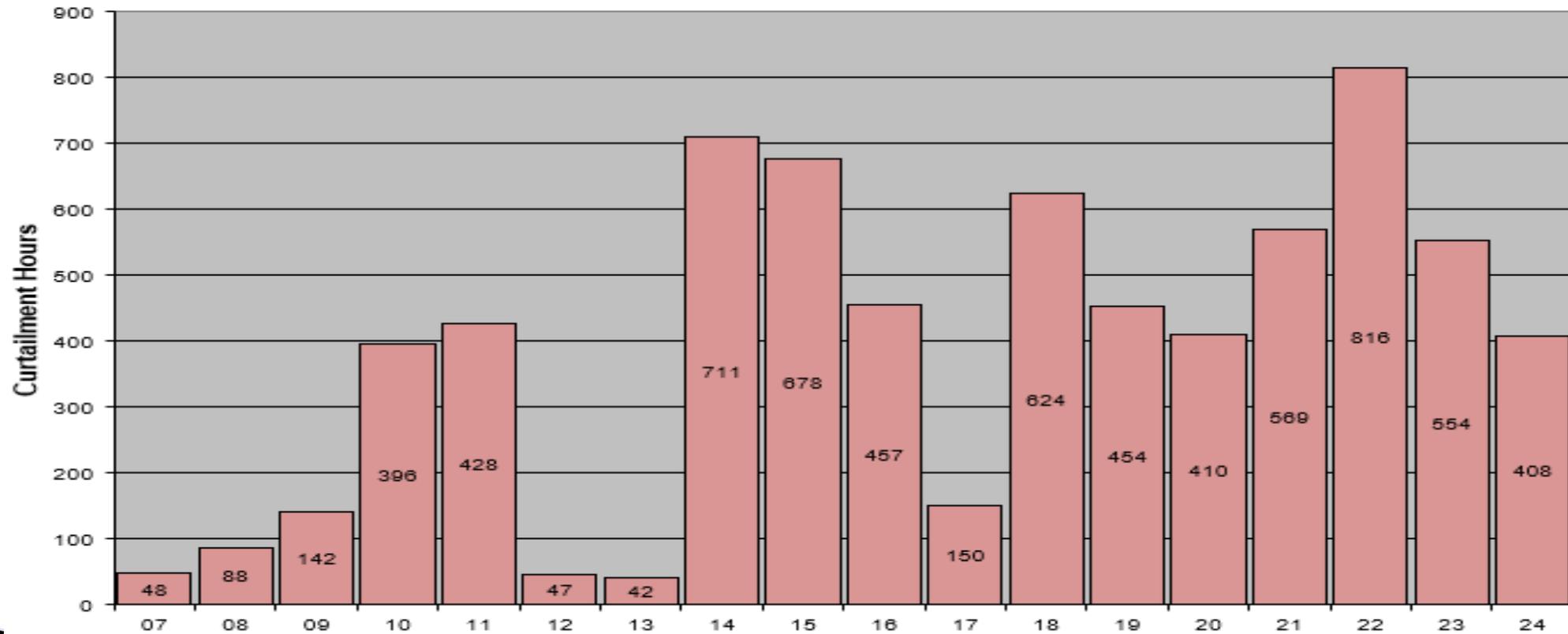
# Natural Gas Curtailment History

Dominion Energy South Carolina - Curtailment History Category 9



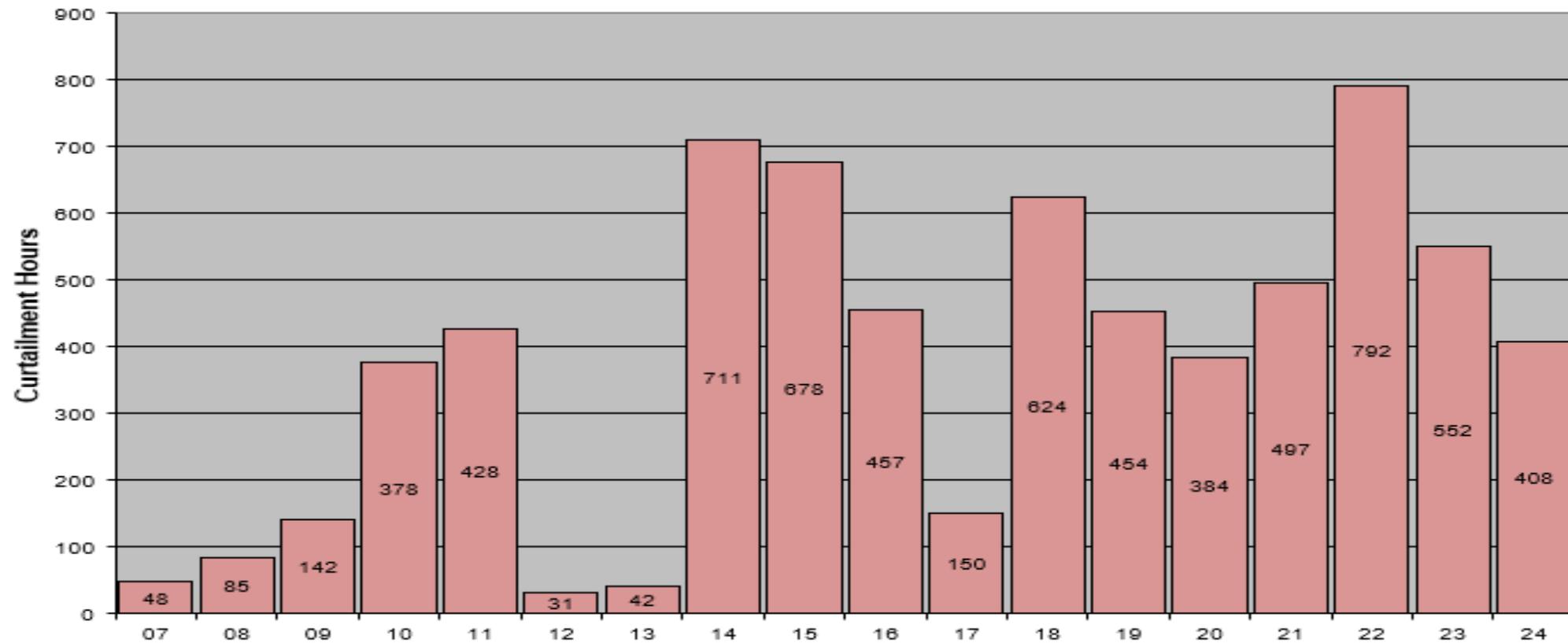
# Natural Gas Curtailment History

Dominion Energy South Carolina - Curtailment History Category 8



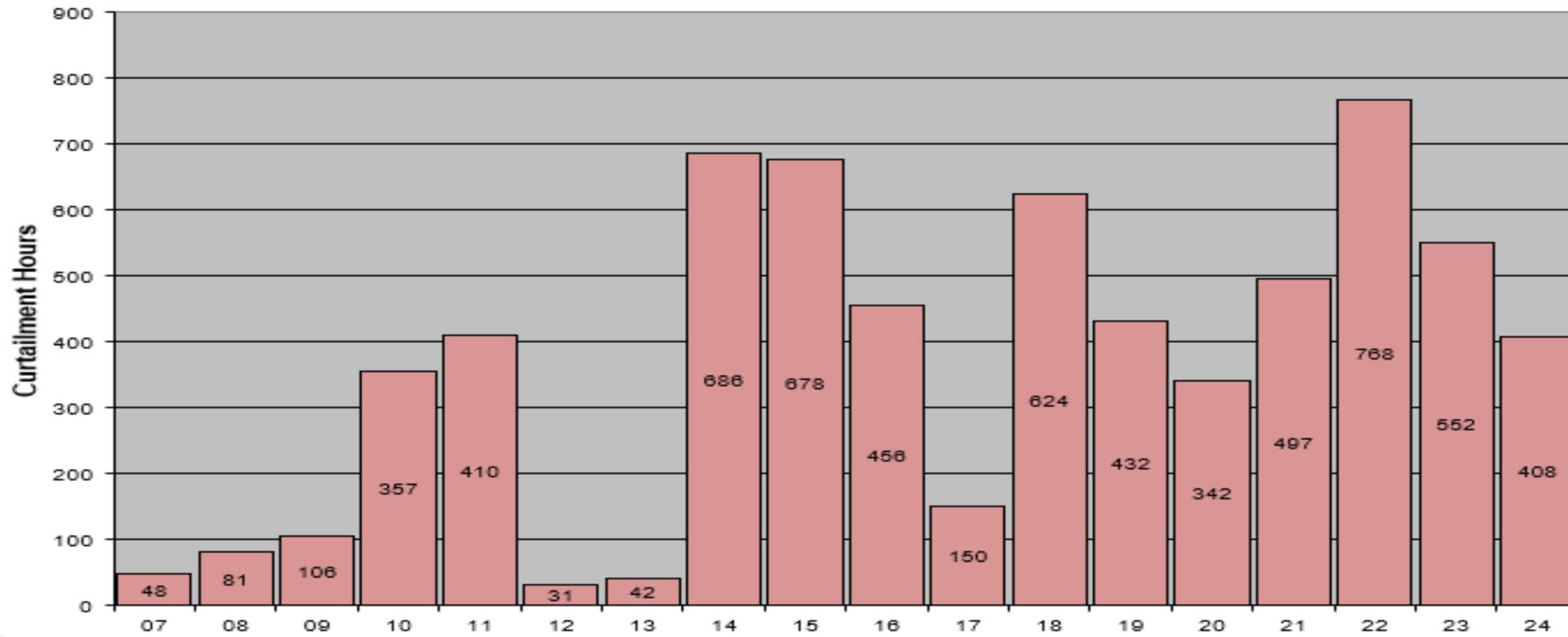
# Natural Gas Curtailment History

Dominion Energy South Carolina - Curtailment History Category 7



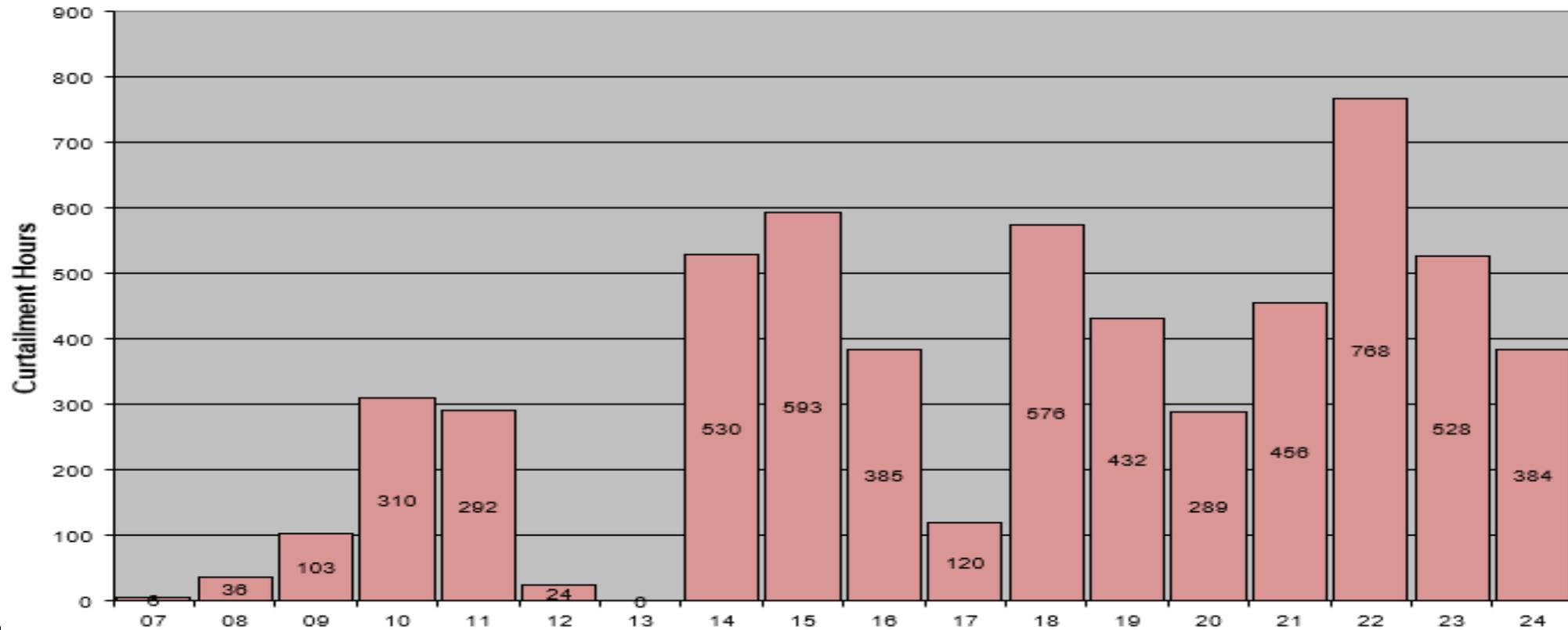
# Natural Gas Curtailment History

Dominion Energy South Carolina - Curtailment History Category 6



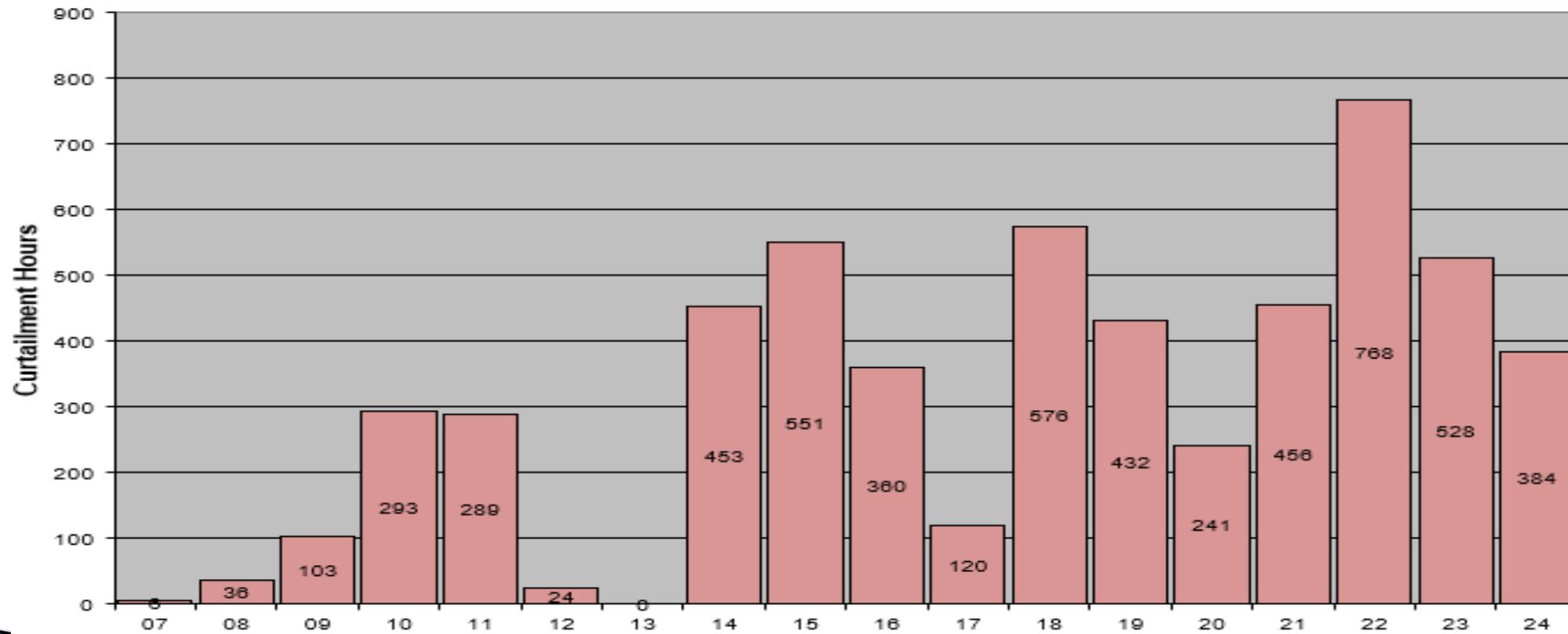
# Natural Gas Curtailment History

Dominion Energy South Carolina - Curtailment History Category 3F



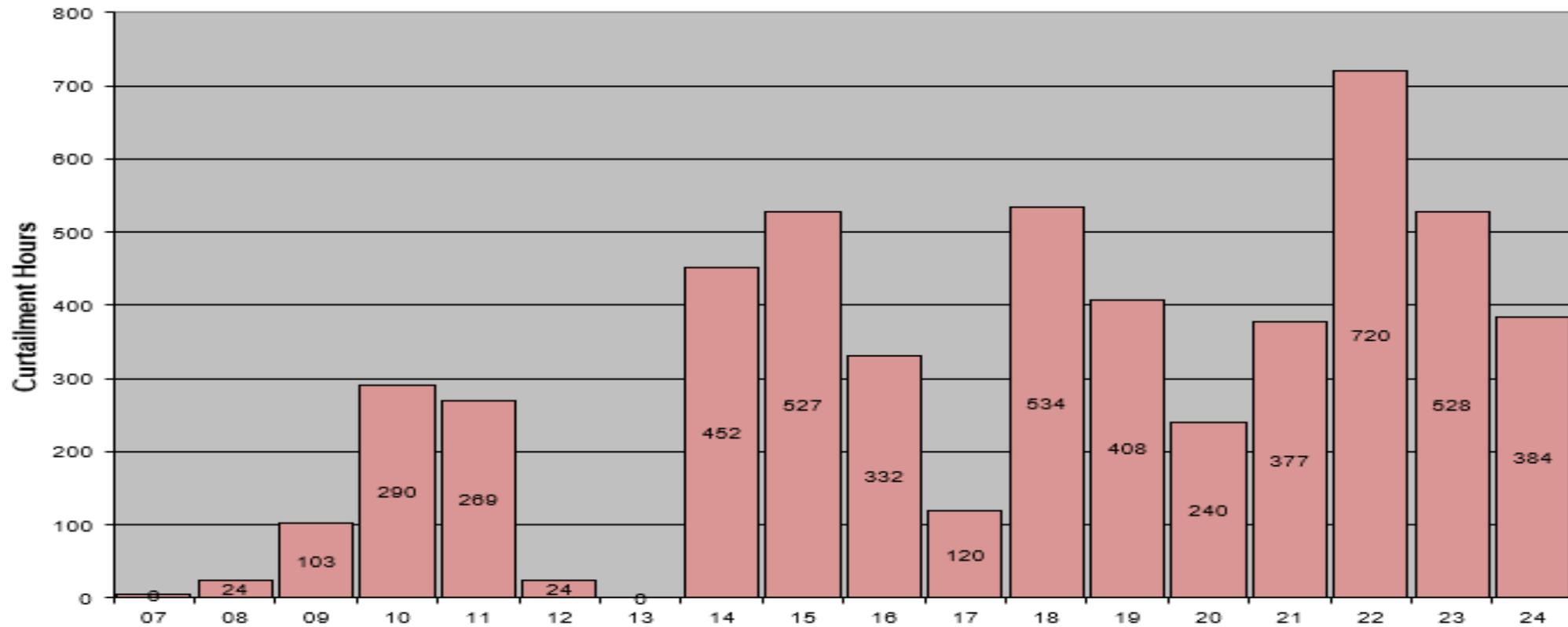
# Natural Gas Curtailment History

Dominion Energy South Carolina - Curtailment History Category 3E



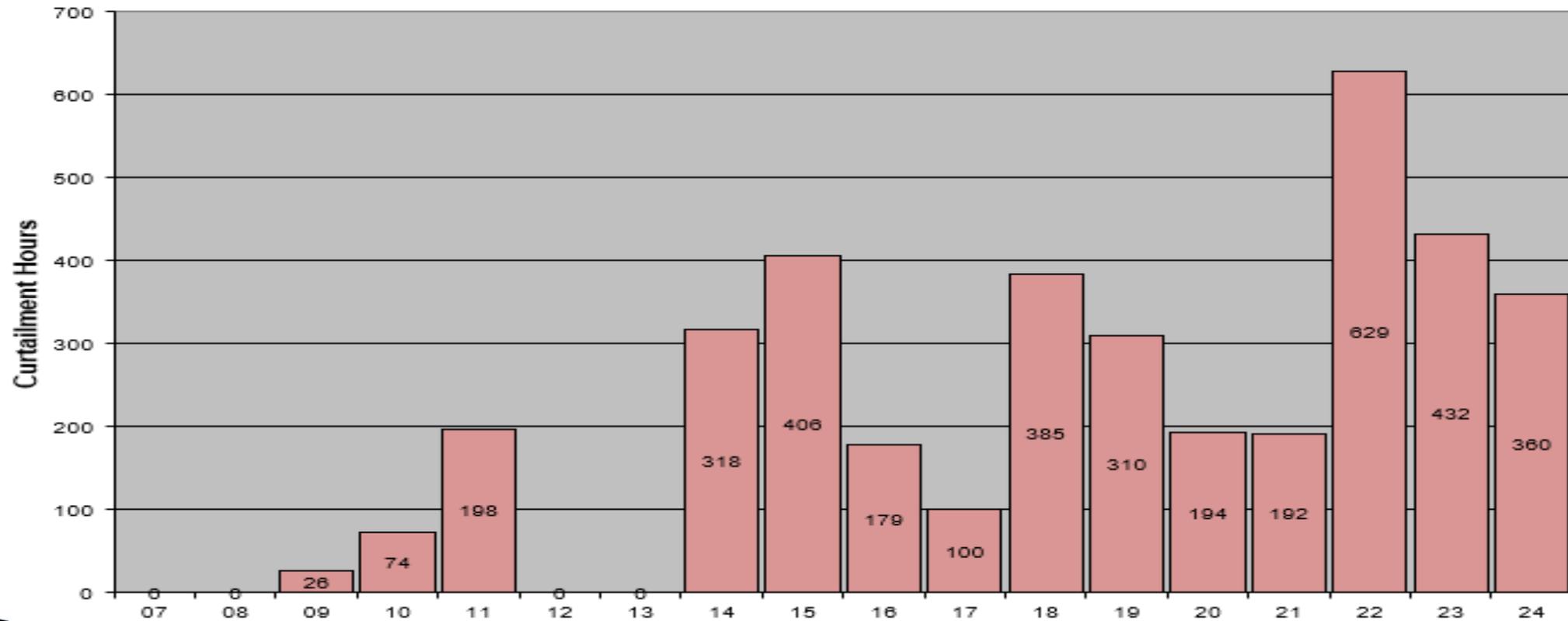
# Natural Gas Curtailment History

Dominion Energy South Carolina - Curtailment History Category 3D



# Natural Gas Curtailment History

Dominion Energy South Carolina - Curtailment History Category 3C



# Natural Gas Curtailment History

## Dominion Energy South Carolina (DESC)

*Natural Gas Curtailment Hours for All Categories by Year & By Month*

<u>Year</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>Total</u>	
2006-07	0	112	24	154	0	290	
2007-08	0	0	445	0	0	445	
2008-09	0	0	546	327	106	979	
2009-10	0	0	1700	865	0	2565	
2010-11	0	1531	1294	84	0	2909	
2011-12	0	0	228	51	0	279	
2012-13	0	0	41	176	0	217	
2013-14	394	88	2702	820	632	4636	Polar Vortex (Jan)
2014-15	447	100	1502	2785	0	4834	Polar Vortex (Feb)
2015-16	99	0	1954	1033	0	3086	
2016-17	0	376	684	0	48	1108	
2017-18	0	1446	3169	0	0	4615	Snow on the SC Coast (Jan)
2018-19	378	916	1638	0	444	3376	
2019-20	629	628	629	624	0	2510	
2020-21	0	1224	528	1885	0	3637	
2021-22	384	533	3720	1104	384	6125	Cold January
2022-23	652	2304	576	384	336	4252	Cold December (Elliott)
2023-24	384	1320	1440	0	0	3144	
	3,367	10,578	22,820	10,292	1,950	49,007	
	6.87%	21.58%	46.56%	21.00%	3.98%	100.00%	

# Natural Gas Curtailments 2024-25

- ▶ Curtailments are primarily weather driven.
- ▶ The interstate pipeline systems (Sonat/Transco/CGT) serving South Carolina remain constrained – particularly CGT.
- ▶ DESC System Improvements have been blocked by third parties.
- ▶ Area Point Curtailments are possible this winter in the River Neck Road Area Point. (Kingsree/Johnsonville/Latta/Conway/Myrtle Beach).
- ▶ Customers in the River Neck Road Area Point are likely to be curtailed before System-wide curtailments are made.

# Natural Gas Curtailment Contacts

- ▶ Please update your natural gas curtailment contacts as soon as possible.
- ▶ Contact your account manager or Gas Support  
(Laurie McCullough – [laurie.mccullough@dominionenergy.com](mailto:laurie.mccullough@dominionenergy.com))



# **Dominion Energy South Carolina Gas Rate Elections & Pooling**

**Rose Jackson**

# 2023 Natural Gas Rate Case Results

- ▶ DESC will move to a Tariff based Structure for Large Users of Natural Gas
- ▶ 4 Rates were approved
  - Rate 34 Firm Sales Service
  - Rate 36 Firm Transportation Service
  - Rate 54 Interruptible Sales Service
  - Rate 55 Interruptible Transportation Service
- ▶ 1 Rate was eliminated
  - Rate 35 Transportation and Standby Service and associated Rate 35A contracts

# Contract/Rate Transition Period

- ▶ Gas Rate Case Settlement provided existing customers with a transition period of two winter seasons
- ▶ All existing customers can remain on their current contract structure until April 1, 2025
- ▶ All customers must select service to one of the 4 large use rates by January 1, 2025
  - DESC will evaluate all service requests on a first come first service basis
  - New rates elections will become effective April 1, 2025
  - Rate 34, 35 and 35A customers requesting a move to Rate 36 will be allocated capacity on CGT (Carolina Gas Transmission) by area point **if capacity is available** for the period of April 1, 2025, through September 30, 2026

# Customer Options

- ▶ Customers will have to elect the priority of service
  - Firm (year-round service)
  - Interruptible (curtailment categories remained the same)
- ▶ Customer will have to select the provider of service
  - Sales Service will be provided by DESC (gas supply, upstream interstate pipeline transportation, CGT transportation and LDC distribution service)
  - Distribution Service
    - LDC provides distribution service
    - Pooler/Marketer provides gas supply, upstream interstate pipeline transportation & CGT transportation

# Key Changes

- ▶ Each metering point will have its own rate. Meters will not be combined or aggregated under one rate (volume block billing will be eliminated)
- ▶ No interruptible natural gas bid pricing
  - Fuel matching in interruptible contracts is eliminated
  - Transportation modeling in interruptible contracts is eliminated
- ▶ First 10 dts of usage during a natural gas curtailment will be billed as Emergency Gas without prior approval by Gas Control. Additional usage during curtailment will be billed as Penalty Gas

# Firm Rates

- ▶ Requires firm MDQ of 50 Dts or greater for large commercial or industrial customers
- ▶ Rate 34 – Large General Service (Firm sales)
  - DESC will provide firm supply, firm transportation on upstream interstate pipelines (including CGT) and firm distribution system transportation
- ▶ Rate 36 – Firm Transportation (Firm transportation on the DESC distribution system)
  - DESC will provide firm distribution system transportation
  - Authorized Pooler will provide firm supply & firm transportation on upstream interstate pipeline (including CGT)

# Interruptible Rates

- ▶ No minimum usage requirement
- ▶ Customer must be capable of being 100% curtailed on 2 hours notice
  - Previous Curtailment Categories retained
  - No alternate fuel backup required
- ▶ Rate 54 – Interruptible Sales Service
  - DESC will provide interruptible supply, interruptible transportation on upstream interstate pipelines (including CGT) and interruptible distribution system transportation
- ▶ Rate 55 – Interruptible Transportation (Interruptible transportation on the DESC distribution system)
  - DESC will provide interruptible distribution system transportation
  - Authorized Pooler will provide supply & interruptible transportation on upstream interstate pipelines (including CGT)

# DESC Annual Rate Election Review Process

- ▶ Beginning in 2026, customers will make an annual rate election on July 1<sup>st</sup> of each year with an effective date of October 1<sup>st</sup>
  - Rate election is only required if a rate change is requested by the customer or their firm MDQ has dropped below the minimum MDQ of 50 Dts
- ▶ Firm Transportation Requests (Rate 36)
  - Modeled & approved by DESC Engineering group
  - CIAC if applicable will be calculated
- ▶ Firm Sales Requests (Rate 34)
  - Modeled & approved by DESC Engineering group
  - CIAC if applicable will be calculated
  - Firm Transportation on CGT & Upstream Pipelines evaluated by Gas Supply

# DESC Annual Rate Election Review Process (Continued)

- ▶ Interruptible Sales (Rate 54)
  - Customer can move to Rate 55 one time during the initial 12-month period
  - Customer can move to Rate 34 (if approved) one time during any 12-month period
- ▶ Interruptible Transportation (Rate 55)
  - DESC may refuse service under this rate if -
    - it does not have the Gas delivery capacity in excess of the requirements of existing customers.
    - the requested service would require an uneconomic enlargement or extension of DESC's facilities.

# Transportation Pooling



# Transportation Pooling Agreement

- ▶ Poolers/Marketers who want to serve DESC transportation customers (Rate 36-Firm Transportation) or (Rate 55- Interruptible Transportation) will be required to execute a Transportation Pooling Agreement as approved by the SC PSC in DESC's recent gas rate case
- ▶ Once a Transportation Pooling Agreement has been signed by the Pooler/Marketer, the DE Corporate Credit Dept. will review the Transportation Pooling Agreement and determine if any credit assurance is required
- ▶ Once approved by the DE Corporate Credit Dept., a fully executed copy of the Transportation Pooling Agreement will be returned to the Pooler
- ▶ A virtual pool will be established on the DESC EBB; Pooler may nom by Pool or by Customer
- ▶ Pooler will be invoiced for end of month virtual pool imbalance

# Changes Related to Balancing

- ▶ If a customer is not served by an authorized Pooler, a monthly imbalance is calculated for each customer and the balancing charge is billed to the customer
- ▶ The approved Pooling procedure will allow Authorized Poolers to aggregate customers into a virtual pool on the DESC distribution system
  - Nets longs and shorts
  - Mitigates cashout costs to the Pooler
  - Provides DESC with another balancing tool other than Customer Curtailments
- ▶ Allows Poolers to trade imbalances by Aggregate Pool

# Balancing for Poolers

- ▶ Cashout cost will be at a rate equal to the Average Daily Index Cost for the Month plus the applicable transportation costs for each pipeline equally weighted basis (50/50) which shall be:
  - the 100% load factor rate under Transco's currently effective Rate Schedule FT (Zone 3-5) + applicable fuel retention & all applicable surcharges
  - the 100% load factor rate under SNG's currently effective Rate Schedule FT (Zone 0-3) + applicable fuel retention & all applicable surcharges
  - plus the 100% load factor rate under CGT's currently effective Rate Schedule FT or Zone of delivery + applicable fuel retention & all applicable surcharges

# Balancing for Poolers

- ▶ If a Poolers Pool is Short for any month:
  - Less than or equal to 2% - no premium
  - Over 2% & equal to or less than 5% - 110% premium
  - Over 5% & equal to or less than 10% - 120% premium
  - Over 10% & equal to or less than 15% - 130% premium
  - Over 15% - 150% premium
- ▶ If a Poolers Pool is Long for any month:
  - Less than or equal to 2% - no discount
  - Over 2% & equal to or less than 5% - 90% discount
  - Over 5% & equal to or less than 10% - 80% discount
  - Over 10% & equal to or less than 15% - 70% discount
  - Over 15% - 50% discount

# DESC's Historical Curtailments

- ▶ DESC must provide reliable service to firm customers who pay a premium for firm service
- ▶ Only tool to balance DESC's overall system
- ▶ Operational reasons for Curtailments
  - Major Fluctuations in weather
  - Distribution System Concerns
    - Localized pressure issues
    - Localized pipeline constraints
  - Interstate Pipeline Concerns
    - Lack of supply/capacity to serve interruptible transport customers
    - Operational Flow Orders (“OFOs”) on interstate pipelines

# Operational Orders for Poolers

- ▶ Operational Orders
  - DESC will provide Pooler at least 4 hours advance notice of the effective time of any restrictions in an Operational Order
  - Tolerance level of Pooler's approved nomination will be determined by DESC based on current operating conditions
  - Pooler may trade imbalances for any gas day the Pooler is subject to an Operational Order penalty
  - Penalty equal to the higher of:
    - a) \$50 per Dekatherm
    - b) 3 times the Gas Daily "Transco, zone 5 del." Midpoint price

# Pooling Scheduling Requirement

- ▶ Poolers can only pool customers who have switched to Rate 36- Firm Transportation or Rate 55- Interruptible Transportation
  - Poolers are no longer required to nominate by customer
  - Customer MDQ is only used for billing customers & no longer a limit on daily nominations
  - Pool balancing is at the DESC citygate- no fuel is collected
  - DESC receipt point should match the upstream delivery point; DESC delivery point will be the Poolers DESC pool
- ▶ During the transition period, Poolers must continue to nominate by customer on Rate 35/35A
  - Customer MDQ will limit daily noms
  - Contract fuel percentage (most common fuel rate- 3%) will be assessed
  - Customer will be invoiced for their individual imbalance (doesn't qualify for pool balancing)



# Questions and Answers - All



# Closing Remarks

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