

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, OCTOBER 31, 2024

SEC - CLERK OF COURT
JUDICIAL CENTER

APPLICATION OF

2024 OCT 31 P 1:50

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00170

For approval and certification of electric transmission
facilities: 230 kV Centreport Loop and Centreport
Substation

ORDER FOR NOTICE AND HEARING

On September 19, 2024, Virginia Electric and Power Company ("Dominion" or the "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in Stafford County, Virginia.¹ Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code"), and the Utility Facilities Act, Code § 56-265.1 *et seq.*

To serve a data center customer ("Customer"), the Company proposes to complete the following (collectively, the "Project"):²

- (1) Construct a new double circuit overhead 230 kilovolt ("kV") transmission line on new right-of-way by cutting the Company's existing 230 kV Aquia Harbour-Cranes Corner Line #2104 at Structure #2104/5456, resulting in (i) 230 kV Centreport-Cranes Corner Line #2379 and (ii) 230 kV Centreport-Spartan Line #2104 ("Centreport Loop"). From the cut-in location on existing Line #2104, the Centreport Loop will extend approximately 2.5 miles to the proposed new 230-34.5 kV Centreport Substation located in Stafford County, Virginia. While the cut-in location is within existing right-of-way, the proposed Centreport Loop will be constructed on new 100-foot-wide right-of-way. The Centreport Loop will be supported primarily by double circuit weathering steel monopoles and will utilize three-phase twin-bundled 768.2 Aluminum Conductor Steel Supported/Trapezoidal Wire/High Strength ("ACSS/TW/HS") type conductor with a summer transfer capability of 1,573 MVA.

¹ Application at 1, 2.

² *Id.* at 2-3.

24160220

- (2) Construct a new 230-34.5 kV substation in Stafford County, Virginia, on property to be obtained by the Company ("Centreport Substation").

The Company additionally seeks the grant of a certificate of public convenience and necessity for the Project under the Utility Facilities Act, Code § 56-265.1 *et seq.*

The Company currently has another transmission facilities case before the Commission that, among other things, proposes the rebuild of the approximately 8.0 miles of Line #2104 and the installation of Structure #2104/5456, which the Company states will be used to cut-in the proposed Centreport Loop. The Company states that if the Commission approves a different route for the Centreport Loop than that favored by the Company, the cut-in structure will be installed at the appropriate alternative location as part of the build in this other case.³

The Company notes that while the Project requires a 100-foot-wide new right-of-way, as noted in its Appendix, the Company is actually seeking to acquire a 160-foot-wide right-of-way to accommodate future projects. The Company states that it would not condemn for permanent right-of-way at this time any more than the 100-foot area needed for the Project, but asks that the Commission not prohibit it from voluntarily obtaining the whole 160-foot area now and having it available for the future.⁴

In the Application, Dominion asserts that the proposed Project is necessary to provide requested service to the Customer's new data center in Stafford County, Virginia; maintain reliable electric service for overall load growth in the area; and comply with mandatory North American Electric Reliability Corporation Reliability Standards for the overall load growth in the

³ See *Application of Virginia Electric and Power Company for approval and certification of electric transmission facilities: Fredericksburg-Aquia Harbour Lines #29, #2104, and #2157 Partial Rebuild*, Case No. PUR-2024-00035, Doc. Con. Cen. No. 248330076 (Mar. 14, 2024).

⁴ Application at 2-3, n.3.

Stafford County Load Area and the Company's mandatory planning criteria.⁵ Specifically, Dominion states that the Company's Cranes Corner and Garrisonville Substations are the closest substations to the Customer's data center development, but they do not possess the adequate capacity to serve the Customer's total projected load identified in the Delivery Point request.⁶ As a result, connecting the Customer's projected load to either the Cranes Corner Substation or the Garrisonville Substation would result in substation transformer overloads.⁷

Dominion identified an approximately 2.5-mile overhead proposed route for the Centreport Loop ("Route 2" or "Proposed Route"), an approximately 3.5-mile overhead alternative route ("Alternative Route 1"), an approximately 2.3-mile overhead alternative route ("Alternative Route 3"), and an approximately 2.2-mile overhead alternative route ("Alternative Route 4") (collectively, Alternative Route 1, Alternative Route 3, and Alternative Route 4 are the "Alternative Routes").⁸ The Company states that Route 2 was selected as the Proposed Route as it avoids or reasonably minimizes adverse impact to the greatest extent reasonably practicable on the scenic assets, historic and cultural resources, and environment of the area concerned.⁹

The Company states the desired in-service date for the proposed Project is July 1, 2027.¹⁰ The Company represents that the estimated conceptual cost of the proposed Project utilizing the

⁵ *Id.*

⁶ *Id.* at 4.

⁷ *Id.*

⁸ *Id.*

⁹ *Id.*

¹⁰ *Id.* at 5. Dominion requests that the Commission enter a final order by June 27, 2025. *Id.* at 6. Should the Commission issue a final order by June 27, 2025, the Company estimates that construction should begin around September 2026 and be completed by July 1, 2027. *Id.*

Proposed Route is approximately \$50.5 million (in 2024 dollars), which includes approximately \$34.1 million for transmission-related work and approximately \$16.4 million for substation-related work.¹¹

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003).¹² The Staff of the Commission ("Staff") has requested that the Office of Wetlands & Stream Protection at DEQ provide the Wetland Impacts Consultation for the Project.¹³

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated

¹¹ *Id.* at 7.

¹² *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

¹³ Letter from Andrew F. Major, State Corporation Commission, dated October 7, 2024, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2024-00170.

Facilities (August 2002),¹⁴ the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested that the DEQ coordinate an environmental review of this Application by the appropriate agencies and provide a report on the review.¹⁵

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application as well as public witness testimony; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Finally, we find this matter should be assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUR-2024-00170.

¹⁴ *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

¹⁵ Letter from Andrew F. Major, State Corporation Commission, dated October 7, 2024, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2024-00170.

(2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁶ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(5) The Commission hereby schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Application, as follows:

¹⁷ Such electronic copies shall be sent to: OHEparalegals@scc.virginia.gov.

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m. on April 16, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before April 9, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on April 16, 2025, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify, if any, as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) The evidentiary portion of the hearing shall be convened at 10 a.m., on April 16, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, McGuireWoods LLP, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before November 20, 2024, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of

property within the route of the Proposed Route, and the Alternative Routes, as of the date of this Order and as indicated on the map or sketch of the routes filed with the Commission, which requirement shall be satisfied by sending the required mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before November 20, 2024, the Company shall cause the following notice and sketch map of the Proposed Route, and the Alternative Routes, as shown in Attachment V.A on page 217 of the Appendix to the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in Stafford County, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL AND CERTIFICATION OF ELECTRIC
TRANSMISSION FACILITIES: 230 KV CENTREPORT LOOP
AND CENTREPORT SUBSTATION
CASE NO. PUR-2024-00170

On September 19, 2024, Virginia Electric and Power Company ("Dominion" or the "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric facilities in Stafford County, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code"), and the Utility Facilities Act, Code § 56-265.1 *et seq.*

To serve a data center customer ("Customer"), the Company proposes to complete the following (collectively, the "Project"):

(1) Construct a new double circuit overhead 230 kilovolt ("kV") transmission line on new right-of-way by cutting the Company's existing 230 kV Aquia Harbour-Cranes Corner Line #2104 at Structure #2104/5456, resulting in (i) 230 kV Centreport-Cranes Corner Line #2379 and (ii) 230 kV Centreport-Spartan Line #2104 ("Centreport Loop"). From the cut-in location on existing Line #2104, the Centreport Loop will extend approximately 2.5 miles to the proposed new 230-34.5 kV

Centreport Substation located in Stafford County, Virginia. While the cut-in location is within existing right-of-way, the proposed Centreport Loop will be constructed on new 100-foot-wide right-of-way. The Centreport Loop will be supported primarily by double circuit weathering steel monopoles and will utilize three-phase twin-bundled 768.2 Aluminum Conductor Steel Supported/Trapezoidal Wire/High Strength ("ACSS/TW/HS") type conductor with a summer transfer capability of 1,573 MVA.

(2) Construct a new 230-34.5 kV substation in Stafford County, Virginia, on property to be obtained by the Company ("Centreport Substation").

The Company additionally seeks the grant of a certificate of public convenience and necessity for the Project under the Utility Facilities Act, Code § 56-265.1 *et seq.*

The Company currently has another transmission facilities case before the Commission that, among other things, proposes the rebuild of the approximately 8.0 miles of Line #2104 and the installation of Structure #2104/5456, which the Company states will be used to cut-in the proposed Centreport Loop. The Company states that if the Commission approves a different route for the Centreport Loop than that favored by the Company, the cut-in structure will be installed at the appropriate alternative location as part of the build in this other case.

The Company notes that while the Project requires a 100-foot-wide new right-of-way, as noted in its Appendix, the Company is actually seeking to acquire a 160-foot-wide right-of-way to accommodate future projects. The Company states that it would not condemn for permanent right-of-way at this time any more than the 100-foot area needed for the Project, but asks that the Commission not prohibit it from voluntarily obtaining the whole 160-foot area now and having it available for the future.

Dominion asserts in the Application that the proposed Project is necessary to provide requested service to the Customer's new data center in Stafford County, Virginia; maintain reliable electric service for overall load growth in the area; and comply with mandatory North American Electric Reliability Corporation Reliability Standards for the overall load growth in the Stafford County Load Area and the Company's mandatory planning criteria. Specifically, Dominion states that the Company's Cranes Corner and Garrisonville Substations are the closest substations to the Customer's data center development, but they do not possess the

adequate capacity to serve the Customer's total projected load identified in the Delivery Point request. As a result, connecting the Customer's projected load to either the Cranes Corner Substation or the Garrisonville Substation would result in substation transformer overloads.

Dominion identified an approximately 2.5-mile overhead proposed route for the Centreport Loop ("Route 2" or "Proposed Route"), an approximately 3.5-mile overhead alternative route ("Alternative Route 1"), an approximately 2.3-mile overhead alternative route ("Alternative Route 3"), and an approximately 2.2-mile overhead alternative route ("Alternative Route 4"). The Company states that Route 2 was selected as the Proposed Route as it avoids or reasonably minimizes adverse impact to the greatest extent reasonably practicable on the scenic assets, historic and cultural resources, and environment of the area concerned.

The Company states the desired in-service date for the proposed Project is July 1, 2027. The Company represents the estimated conceptual cost of the proposed Project utilizing the Proposed Route is approximately \$50.5 million (in 2024 dollars), which includes approximately \$34.1 million for transmission-related work and approximately \$16.4 million for substation-related work.

Description of Routes for the proposed Project

Proposed Route (Route 2)

The Proposed Route is approximately 2.5 miles in length and is located entirely within Stafford County, extending west from the cut-in location on existing Line #2104 north of Cranes Court Bluff to the proposed Centreport Substation, which is located adjacent to Centreport Parkway. The Proposed Route crosses mostly forested lands, including four undeveloped, forested parcels, then angles to the north and back south to avoid a proposed development before crossing over Richmond Highway and then traversing around a warehouse on the east side of the highway. The route crosses forested land adjacent to Potomac Creek for a short stretch before crossing Interstate 95, then crosses open land, Potomac Creek, and forested land on the south side of Centreport Parkway, before crossing the proposed Centreport Substation parcel, which will be cleared and graded by the Customer for the future data center development, and entering the proposed Centreport Substation.

For the Proposed Route, the minimum structure height is 100 feet, the maximum structure height is 140 feet, and the average structure height is 112 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

Alternative Route 1

Alternative Route 1 is approximately 3.5 miles in length and is located entirely within Stafford County, extending northwest from the cut-in location on existing Line #2157 near its intersection with Cambridge Street to the proposed Centreport Substation, which is located adjacent to Centreport Parkway. Alternative Route 1 crosses mostly forested lands, including two undeveloped, forested parcels, before crossing Interstate 95 and traversing through forested, low-density residential land from the interstate to Enon Road. From Enon Road to the proposed Centreport Substation, the route crosses through undeveloped forested land before crossing Mountain View Road and the proposed Centreport Substation parcel, which will be cleared and graded by the Customer for the future data center development, and entering the proposed Centreport Substation.

For Alternative Route 1, the minimum structure height is 100 feet, the maximum structure height is 185 feet, and the average structure height is 120 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

Alternative Route 3

Alternative Route 3 is approximately 2.3 miles in length and is located entirely within Stafford County, extending west from the cut-in location on existing Line #2104 north of Potomac Creek to the proposed Centreport Substation, which is located adjacent to Centreport Parkway. Alternative Route 3 crosses mostly forested lands, crossing two undeveloped parcels with a mixture of open space and forest and crossing Potomac Creek before crossing Richmond Highway. From Richmond Highway to Interstate 95, Alternative Route 3 crosses a mixture of forested and open space adjacent to Potomac Creek and a warehouse development. On the west side of the interstate, Alternative Route 3 crosses open land, Potomac Creek, and forested land on the south side of Centreport Parkway, before crossing the proposed Centreport Substation parcel, which will be cleared and graded by the Customer for the

future data center development, and entering the proposed Centreport Substation.

For Alternative Route 3, the minimum structure height is 85 feet, the maximum structure height is 140 feet, and the average structure height is 111 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

Alternative Route 4

Alternative Route 4 is approximately 2.2 miles in length and is located entirely within Stafford County, extending west from the cut-in location on existing Line #2104 about 0.3 mile north of Cranes Corner Road to the proposed Centreport Substation, which is located adjacent to Centreport Parkway. From the cut-in location, the Alternative Route 4 right-of-way crosses almost entirely undeveloped, forested lands, with a small amount of open space adjacent to Richmond Highway before it continues along the same alignment as Alternative Route 3 for the remainder of the route.

For Alternative Route 4, the minimum structure height is 95 feet, the maximum structure height is 140 feet, and the average structure height is 111 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: scc.virginia.gov/pages/Transmission-Line-Projects. A more complete description of the Project also may be found in the Company's Application.

The Commission may consider a route not significantly different from the routes described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Application. On April 16, 2025, at 10 a.m., the Hearing Examiner assigned will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before April 9, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission:

(a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

On April 16, 2025, at 10 a.m. or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies of the Application and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before April 9, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00170.

On or before February 12, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling.

Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00170.

On or before February 12, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00170.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing in this matter, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's

(14) On or before February 12, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00170.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless these materials already have been provided to the respondent.

(16) On or before February 12, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall

comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*.

All filings shall refer to Case No. PUR-2024-00170.

(17) The Staff shall investigate the Application. On or before March 12, 2025, the Staff shall investigate the Application and file with the Clerk of the Commission its testimony and exhibits concerning the Application, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(18) On or before March 26, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff, all respondents, and DEQ.

(19) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice, 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within five (5) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed

or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.¹⁸ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

¹⁸ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00170, in the appropriate box.