

Date of Inspection: 6/17/2025

Facility: Possum Point Pond E

## **Annual Inspection Report for Existing CCR Surface Impoundment**

Reference: 40 CFR Section 257.83, Inspection Requirements for CCR Surface Impoundments

# **Owner Information**

Name of Dam: Possum Point Ash Pond E Dam

Owner's Name: Virginia Electric and Power Company d.b.a. Dominion Energy Virginia

State ID #: DCR Inventory #153021

Owner Contact: Robert Carr (804) 573-5991

Dam Location: Dumfries, Virginia

### **Engineer Information**

Name and Virginia License Number: Jeremy Frantz (067095)

Firm Name: Schnabel Engineering

Firm Address: 9800 JEB Stuart Parkway, Suite 100, Glen Allen, VA 23059

Telephone No.: 804-921-5735

## **Certification Statement**

I certify that the inspection of the above listed CCR surface impoundment was conducted in conformance with the requirements listed in 40 CFR 257.83, and with generally accepted good engineering practices.



Engineer seal, signature and date

As used herein, the word certify shall mean an expression of the Engineer's professional opinion to the best of his or her information, knowledge and belief, and does not constitute a warranty or guarantee by the Engineer.



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Possum Point Pond E

Yes

No

Was a review performed of available information regarding the status	Х	
of the CCR unit, including files in the operating record?		
Was a visual inspection performed (i) to identify signs of stress or	Х	
malfunction of the CCR unit and appurtenant structures, and (ii) of all		
hydraulic structures underlying the base or passing through the dike of		
the CCR unit for structural integrity and safe and reliable operation?		
Identify any changes in the geometry of the impounding structure since the previous ann	ual inspection	
No changes were observed since the previous annual inspection. Pond E regrading has		
accordance with the Surface Impoundment Closure Plan with the exception of the propo		
outfall. A sump remains in the Pond E area from which accumulated stormwater is pump	ed to Pond D	
Verify the type, location, and condition of existing instrumentation (e.g. flow meter or staf	f dauge)	
Document the maximum recorded readings of each instrument since the previous annu-		
No active instrumentation for the CCR unit.	<u>'</u>	
List the minimum, maximum, and present depth and elevation of impounded water and C annual inspection.	CCR since the	previous
Water level in pond:		
Minimum Depth (ft) - Maximum Depth (ft) - Pres	ent Depth (ft)	
` '	sent Elev. (ft)	N/A*
*NOTE: ACCUMULATED STORMWATER PUMPED TO POND D DURING CONSTRU	CTION	
CCD level in mande		
CCR level in pond:  Minimum Depth (ft) - Maximum Depth (ft) - Pres	ent Depth (ft)	
	sent Elev. (ft)	- N/A*
*NOTE: CCR REMOVED FROM POND AND OVEREXCAVATION COMPLETE AS OF	` '	
Maximum Storage Capacity: * Ac - Ft.		
Present volume of the impounded water: * Ac - Ft.		
Present volume of the impounded CCR:  - Ac - Ft.		
Present volume, total *Ac - Ft.		
*CURRENTLY UNDER CONSTRUCTION		



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Identify any appearances of an actual or potential structural weakness of the CCR unit or existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit and appurtenant structures.

one observed.
entify any changes that may have affected the stability or operation of the impounding structure since the
evious annual inspection.
one observed.
one observed.

#### Additional comments

Ash Pond E meets the definition of an inactive surface impoundment under 40CFR 257.53 of the "Standards for the Disposal of Coal Combustion Residuals (CCR) in Landfills and Surface Impoundments." Pond E no longer receives CCR. All CCR contained within Pond E has been removed, and 6-inch over excavation of soil has been completed, which has been verified by the Virginia Department of Environmental Quality (DEQ) in August 2019. Pond E continues to be subject to the CCR Rule due to groundwater monitoring results that prevent the full closure of the unit.