

Coal Combustion Residuals Unit Location Restrictions Assessment

Virginia Electric and Power Company
Chesterfield Power Station
Upper Ash Pond
Chesterfield County, Virginia

GAI Project Number: C150035.03

October 2018



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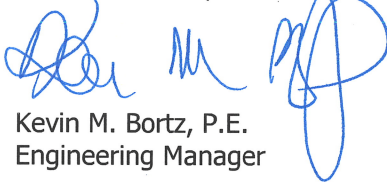
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Certification/Statement of Professional Opinion

The Coal Combustion Residuals Unit Location Restrictions Assessment (Assessment) for the Chesterfield Power Station Upper Ash Pond was prepared by GAI Consultants, Inc. (GAI). The Assessment was based on certain information that, other than for information GAI originally prepared, GAI has relied on but not independently verified. This Certification/Statement of Professional Opinion is, therefore, limited to the information available to GAI at the time the Assessment was written. On the basis of and subject to the foregoing, it is my professional opinion as a Professional Engineer licensed in the Commonwealth of Virginia that the Assessment has been prepared in accordance with good and accepted engineering practices as exercised by other engineers practicing in the same discipline(s), under similar circumstances, at the same time, and in the same locale. It is my professional opinion that the Assessment was prepared consistent with the requirements of §§ 257.60-64 of the United States Environmental Protection Agency's "Standards for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments," published in the Federal Register on April 17, 2015 with an effective date of October 19, 2015 (40 CFR 257 Subpart D).

The use of the words "certification" and/or "certify" in this document shall be interpreted and construed as a Statement of Professional Opinion and is not and shall not be interpreted or construed as a guarantee, warranty or legal opinion.

GAI Consultants, Inc.


Kevin M. Bortz, P.E.
Engineering Manager

Date

10/12/2018



Acronyms

Assessment	Coal Combustion Residuals Unit Location Restrictions Assessment
CCR	Coal Combustion Residuals
CCR Rule	"Standards for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments" 40 CFR 257 Subpart D (2015)
CFR	Code of Federal Regulations
DCR Dam Safety	Virginia Department of Conservation and Recreation, Division of Dam Safety
Dominion	Virginia Electric and Power Company d/b/a Dominion Energy Virginia
EPA	United States Environmental Protection Agency
GAI	GAI Consultants, Inc.
NWI	National Wetlands Inventory
Station	Dominion Chesterfield Power Station
UAP	Upper Ash Pond
USFWS	United States Fish and Wildlife Service
VPDES	Virginia Pollutant Discharge Elimination System

1.0 Introduction

The Chesterfield Power Station (Station) is owned by Virginia Electric and Power Company d/b/a Dominion Energy Virginia (Dominion) and is located in Chesterfield, Virginia. The Station includes the Upper Ash Pond (UAP) impoundment, also known as the Upper (East) Pond, which is used for the long-term storage of coal combustion residuals (CCR).

The UAP is located on Dominion property at the Chesterfield Power Station in Chesterfield County, Virginia (coordinates 37° 22' 15.2" North and 77° 22' 8.3" West) and is bounded by the Old Channel of the James River on the south, Henricus Historical Park on the east, and Aiken Swamp on the north. Figure 1 shows the UAP and the immediate surrounding vicinity.

The UAP is regulated as an existing CCR surface impoundment under the United States Environmental Protection Agency's (EPA's) "Standards for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments" [40 CFR 257 Subpart D] published in the Federal Register on April 17, 2015 with an effective date of October 19, 2015 (CCR Rule). The UAP is also regulated by:

- ▶ Virginia Department of Conservation and Recreation, Division of Dam Safety (DCR Dam Safety), Dam Inventory Number 041045; and
- ▶ Virginia Pollutant Discharge Elimination System (VPDES), VPDES Permit No. VA004146.

2.0 Purpose

This Coal Combustion Residuals Unit Location Restrictions Assessment (Assessment) is prepared pursuant to §§ 257.60-64 of the CCR Rule [40 CFR §§ 257.60-64]. In accordance with §§ 257.60-64, an existing CCR surface impoundment owner or operator must demonstrate compliance by October 17, 2018 with location restriction requirements for the following features:

- ▶ Placement above the uppermost aquifer (§ 257.60);
- ▶ Wetlands (§ 257.61);
- ▶ Fault areas (§ 257.62);
- ▶ Seismic impacts zones (§ 257.63); and
- ▶ Unstable areas (§ 257.64).

Each of the features restrictions will be addressed within this Assessment.

3.0 Placement Above the Uppermost Aquifer

According to § 257.60 of the CCR Rule [40 CFR § 257.60] an existing CCR surface impoundment must be constructed with a base that is located no less than five feet above the upper limit of the uppermost aquifer, or must demonstrate that there will not be "an intermittent, recurring, or sustained hydraulic connection between any portion of the base of the CCR unit and the uppermost aquifer due to normal fluctuations in ground water elevations".

As-built construction drawings for the UAP (Timmons & Associates, 1983) indicate that the UAP base is situated below both the exterior and interior ground water elevations. Representative as-built drawings are provided in Appendix A.

In addition, the 2016 report *Coal Combustion Residuals Unit Liner Documentation* (GAI Consultants, 2016d) states that the UAP was not constructed with a liner meeting the requirements of CCR Rule § 257.71(a)(1). As a result, it is GAI's opinion that the UAP does not meet the location restriction requirements for placement above the uppermost aquifer as presented in § 257.60 of the CCR Rule.

4.0 Wetlands

Location restrictions for wetlands are contained in § 257.61 of the CCR Rule [40 CFR § 257.61]. According to § 257.61, existing CCR surface impoundments must not be located in wetlands.

The online United States Fish and Wildlife Service's (USFWS) National Wetlands Inventory (NWI) Wetlands Mapper (USFWS, 2018) indicates that the exterior embankment or toe of the UAP does not occupy any wetland areas (see Appendix B). Two areas of standing water are shown within the UAP and are mapped as freshwater ponds; one area (on the east side of the UAP) is the site stormwater sediment pond, while the area to the west is dated to 1994, was apparently part of the early operation of the UAP, and is no longer present. The Upper Ash Pond Wetland Map (Golder, 2015) documents wetlands along the outside of the UAP south dike. This map confirms that no wetlands are situated within the limits of the UAP toe.

The UAP is regulated by VPDES Permit No. VA004146. Discharges from the UAP are controlled and monitored in accordance with the requirements in the VPDES permit. Consequently, no impacts are anticipated to any critical habitats or marine sanctuaries external to the UPA due to continued operation of the UAP.

The UAP dikes are vegetated and routinely monitored. CCR material placed within the UAP is placed in accordance with the VPDES permit, and internal drainage facilities within the UAP meet the 1,000-year inflow design flood requirements of the CCR Rule (GAI Consultants, 2016c). Adjacent wetland areas are, therefore, protected from degradation due to erosion, stability, or catastrophic release of CCR.

It is GAI's opinion that the UAP meets the CCR Rule location standards for wetlands.

5.0 Fault Areas

According to § 257.62 [40 CFR § 257.62], existing CCR surface impoundments "must not be located within 60 meters (200 feet) of the outermost damage zone of a fault that has displacement in Holocene time". Reviews of available mapping indicate that the UAP is situated along or adjacent to the Dutch Gap Fault (see Appendix C). GAI performed a geologic review of the information available (GAI Consultants, 2016f) and determined that the Dutch Gap Fault is situated in a Cretaceous/Paleocene interface, overlain by Holocene deposits. The United States Geological Survey defines the Paleocene period as occurring 55 to 60 million years ago. It is GAI's opinion that the Dutch Gap Fault has not had displacement in Holocene time; as a result, the location standard in the CCR Rule regarding fault areas is met.

6.0 Seismic Impact Zones

Section 257.63 of the CCR Rule [40 CFR § 257.63] states that existing surface impoundments "must not be located in seismic impact zones unless the owner or operator demonstrates...that all structural components including liners...and surface water control systems, are designed to resist the maximum horizontal acceleration in lithified earth material for the site." Section 257.73(e)(1)(iii) states that the calculated seismic factor of safety must "equal or exceed 1.00."

The CCR Rule requires a seismic factor of safety for slope stability of 1.00 using the peak ground acceleration for a seismic event with a two percent probability of exceedance in 50 years. Stability analyses performed in 2016 are contained in the UAP's *Factor of Safety Assessment* (GAI Consultants, 2016a) show that the required factor of safety is met (see Appendix D). It is GAI's opinion that the UAP is in compliance with the CCR Rule location standards for seismic impact zones.

7.0 Unstable Areas

Location restrictions for unstable areas are contained in § 257.64 of the CCR Rule [40 CFR § 257.64]. According to § 257.64, existing CCR surface impoundments must not be located in unstable areas

unless it can be demonstrated that “recognized and generally accepted good engineering practices have been incorporated into the design of the CCR unit to ensure that the integrity of the structural components of the CCR unit will not be disrupted”. At a minimum, this demonstration must consider:

- ▶ On-site or local soil conditions that may result in significant differential settling;
- ▶ On-site or local geologic or geomorphologic features; and
- ▶ On-site or local human-made features or events (both surface and subsurface).

Local soil conditions are discussed in the UAP’s *History of Construction* Report (GAI Consultants, 2016b). The UAP embankment sits on alluvial and terrace soils associated with the James River, and a toe drain collects water at the outside embankment toe. Occurrences of minor structural instability are recorded in the *History of Construction* report; all identified occurrences were repaired and no new occurrences have been observed since 1996. Additionally, none of the historical observed occurrences involved the original UAP embankment, as the instabilities were on existing ground or within fill placed at a later time on the original embankment. No cases of settlement of the embankment top or of CCR material placed in the UAP were observed.

Stability of the downstream portion of the UAP embankment was evaluated in the UAP’s *Factor of Safety Assessment* (GAI Consultants, 2016a). This assessment included provisions for phreatic surfaces, underlying material, surrounding soils. Liquefaction potential of the embankment soils was also evaluated. All analyses met the minimum requirements of the CCR Rule (see Appendix D).

The UAP’s *Structural Stability Assessment* (GAI Consultants, 2016e) evaluated the effect of adjacent water bodies on the pond embankments. The analyses met the minimum requirements of the CCR Rule. Additionally, since the UAP is situated near the James River and the UAP embankment is subject to inundation during a 100-year flood (Federal Emergency Management Agency, 2012), the erosive effects of flood velocity on the embankment need to be considered. No flood insurance study information is available directly at or adjacent to the UAP; however, 100-year flood analyses at the nearby Lower Ash Pond (Geosyntec, 2016) indicate that flood velocities at the Lower Ash Pond embankment range from 1.5 to 2.3 feet per second, which is non-erosive for an embankment covered with a stand of vegetation. The south portion of the UAP is located in a backwater area of the James River, where velocities would be even lower.

Karst areas could cause instability at CCR impoundments. In Virginia, sinkhole occurrences are limited to the Valley and Ridge areas of the mountains (Virginia Department of Conservation and Recreation, see Appendix E). With that, and the alluvium and sandy silts and clays present beneath the UAP (GAI Consultants, 2016a), the risk from Karst is minimal. The only other local geologic or geomorphologic feature identified that would influence the UAP is the Dutch Gap Fault, which has been addressed in the Fault Area and Seismic Impact Zone assessments.

Human-made features that would influence the UAP consist of CCR placement within the UAP and the presence of Henricus Historical Park and its access roads on and adjacent to the UAP embankment. The effects of CCR placement have been included in all factor of safety and stability assessments. While there has been historical instability of the Henricus Historical Park access road along the UAP embankment, the instability has been in the buttress fill for the road and not in the embankment itself. Neither CCR placement nor the presence of the park has created any unstable areas affecting the UAP.

Additionally, as the UAP is regulated as a dam by the Virginia Department of Conservation and Recreation, Division of Dam Safety, it is monitored annually for signs of instability. Should any unstable areas be observed, the requirements of the UAP monitoring plan would be implemented.

It is GAI’s opinion that the UAP is in compliance with the CCR Rule location standards for unstable areas.

8.0 Conclusion

In GAI's opinion, the Upper Ash Pond at the Chesterfield Power Station is in compliance with the CCR Rule location restrictions for the following features:

- ▶ Wetlands;
- ▶ Fault areas;
- ▶ Seismic impacts zones; and
- ▶ Unstable areas.

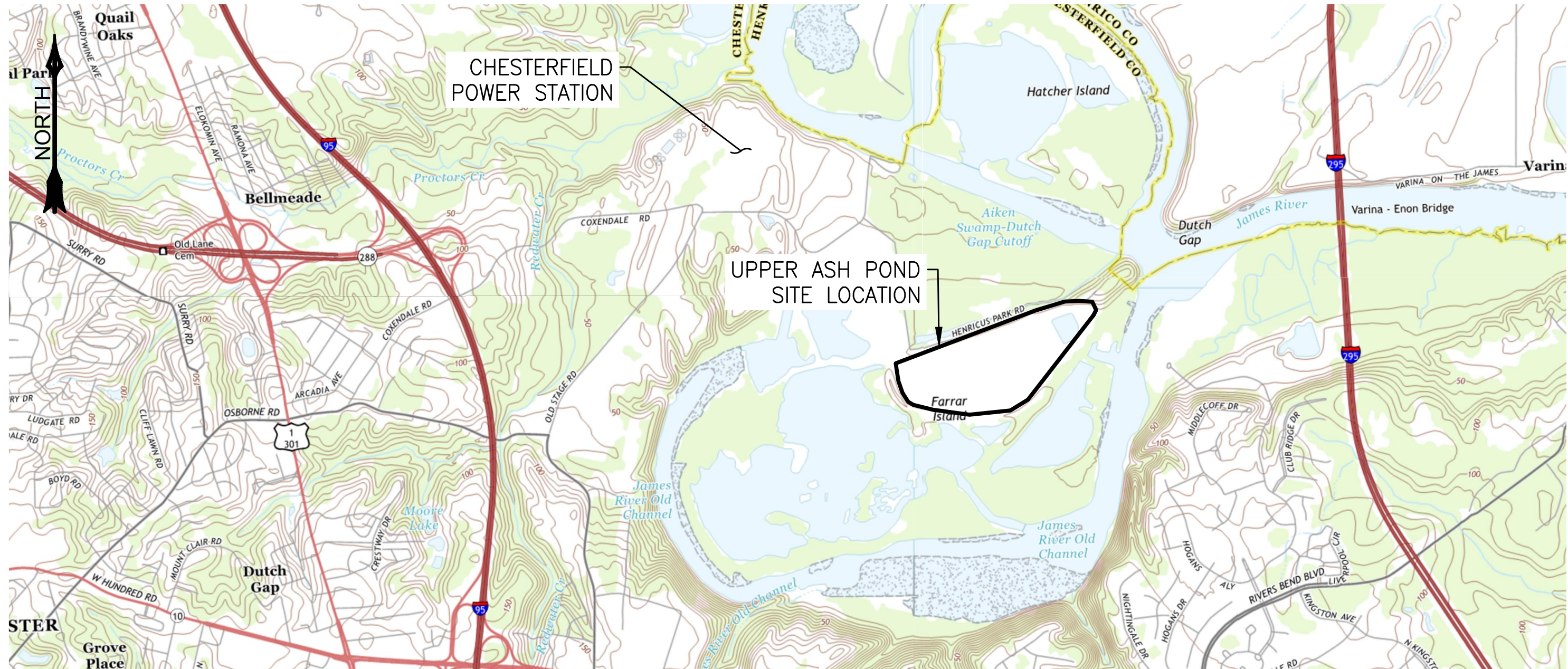
In GAI's opinion, the Upper Ash Pond does not meet the location restriction for placement above the uppermost aquifer.

9.0 References

- Federal Emergency Management Agency. 2012. *Flood Insurance Rate Map, Map Number 51041C0351D, Chesterfield County, Virginia.*
- GAI Consultants Inc. 2016a. *Coal Combustion Residuals Unit Factor of Safety Assessment, Upper (East) Pond, Chesterfield Power Station, Chesterfield County, Virginia.*
- GAI Consultants Inc. 2016b. *Coal Combustion Residuals Unit History of Construction, Upper (East) Pond, Chesterfield Power Station, Chesterfield County, Virginia.*
- GAI Consultants Inc. 2016c. *Coal Combustion Residuals Unit Inflow Design Flood Control System Plan, Upper (East) Pond, Chesterfield Power Station, Chesterfield County, Virginia.*
- GAI Consultants, Inc. 2016d. *Coal Combustion Residuals Unit Liner Documentation, Upper (East) Pond, Chesterfield Power Station, Chesterfield County, Virginia.*
- GAI Consultants, Inc. 2016e. *Coal Combustion Residuals Unit Structural Stability Assessment, Upper (East) Pond, Chesterfield Power Station, Chesterfield County, Virginia.*
- GAI Consultants, Inc. 2016f. *Geotechnical Assessment, Dutch Gap Fault.* Letter dated September 1, 2016.
- Geosyntec Consultants, Inc. 2016. *Conditional Letter of Map Revision.*
- Golder Associates. *Upper Ash Pond Wetland Map.* August, 2015.
- Timmons and Associates, Inc. 1983. *Drawings, Ash Disposal Pond.* Prepared in 1983, as-built revisions 1985.
- United States Environmental Protection Agency. 2015. *40 CFR Parts 257 and 261 Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule.* April 17, 2015.
- United States Fish and Wildlife Service. *National Wetlands Inventory.* Mapped August 17, 2018.
- Virginia Department of Conservation and Recreation. <http://www.dcr.virginia.gov/natural-heritage/image/va-karst-map2016sinks.jpg>
- Virginia VPDES Permit No. VA0004146. *Revised Closure Plan, Upper (East) Pond, September 2003.*

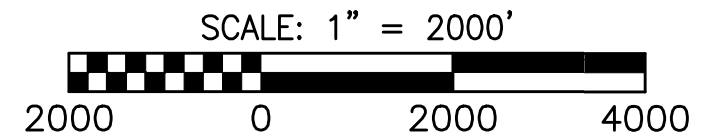
FIGURE 1

Vicinity Map



MAP REFERENCE:
USGS 7.5 MINUTE TOPOGRAPHIC
QUADRANGLES: DREWRY'S BLUFF,
VIRGINIA 2013,
DUTCH GAP, VIRGINIA 2013,
CHESTER, VIRGINIA 2013,
HOPEWELL, VIRGINIA 2013.

FIGURE 1
1" = 2000'



NO.:	DATE:	DWN:	CHK:	APV:	DESCRIPTION:
REVISION RECORD					

DRAWING TITLE		
VICINITY MAP		
PROJECT		CLIENT
UPPER ASH POND	 gai consultants	DOMINION GLEN ALLEN, VIRGINIA
CHESTERFIELD POWER STATION		
CHESTERFIELD COUNTY, VIRGINIA		

DRAWN BY: MAYHOEJ	CHECKED BY: BORTZKM	APPROVED BY: JOYCEJM
REVISION 0	SCALE: AS SHOWN	ISSUE DATE: 4/17/2017
SHEET NO.: 1 OF 1		
GAI FILE NUMBER: C150035-00-00-00-C-B2-009		
GAI DRAWING NUMBER: B2-009		

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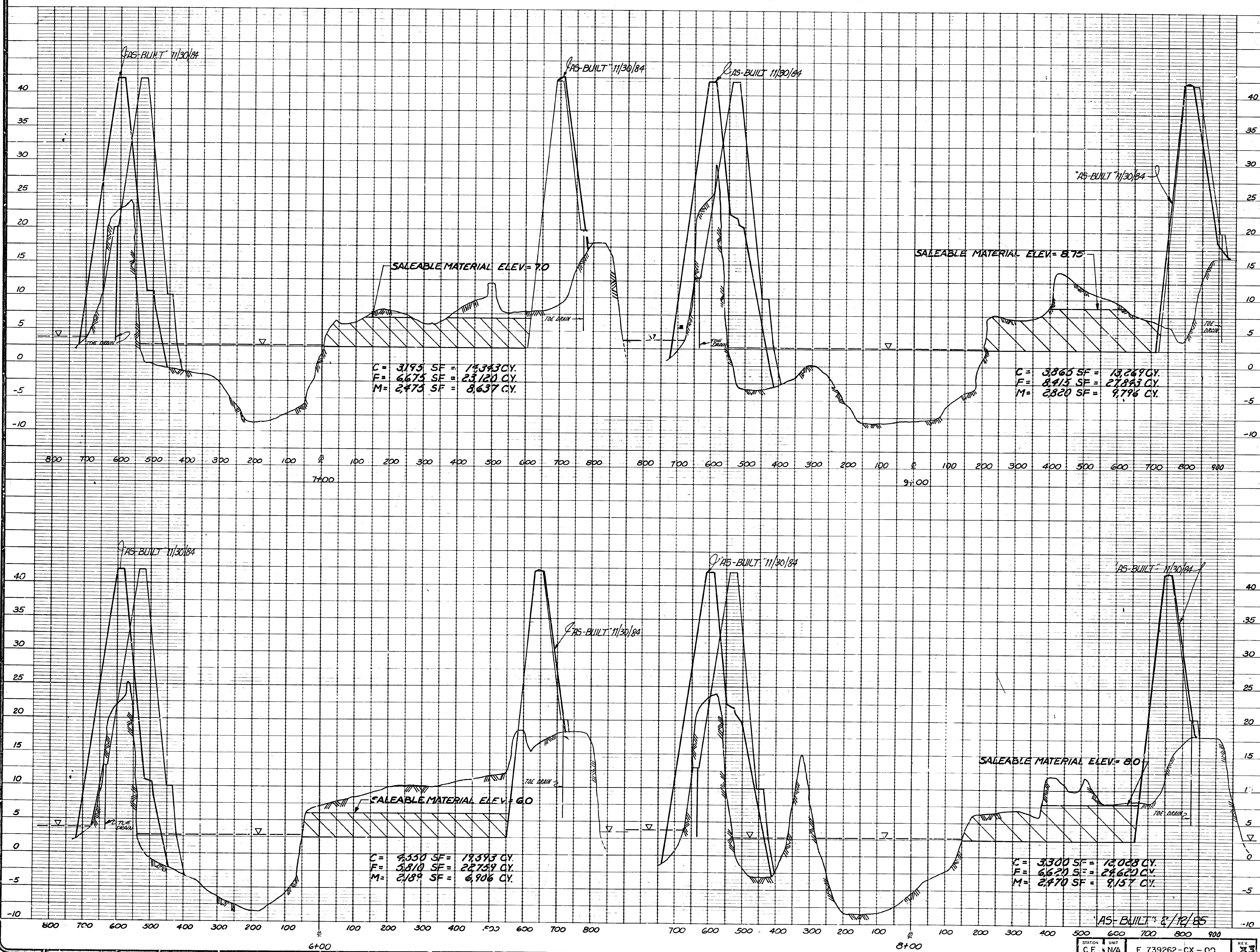
ISSUING OFFICE: Richmond | 4198 Cox Road, Suite 114, Glen Allen, VA 23060

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APPENDIX A

Groundwater Drawings



ASH DISPOSAL POND
 CHESTERFIELD POWER STATION
 CHESTERFIELD COUNTY, VIRGINIA

CROSS SECTIONS

1. 6-6-83 SHOW TOE DRAIN
2. 7-3-83 QUANTITIES & MOVE BERM
3. AS-BUILT 2/11/85

J. H. HENSON
 CERTIFICATE NO. 2854
 REGISTERED PROFESSIONAL ENGINEER

AS SHOWN
G. CZACK
 5-18-83
B. JOHNS
J. HENSON
 15 OF 29
 1338E

WILLIAMS & ASSOCIATES, INC.
 ENGINEERS, SURVEYORS, PLANNERS
 711 NORTH COURTHOUSE RD. (804) 794-3500
 8803 STAPLES MILL RD. (804) 262-7396
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 RICHMOND, VIRGINIA 23235

APPENDIX B

Wetland Figure



U.S. Fish and Wildlife Service

National Wetlands Inventory

Chesterfield Upper Ash Pond



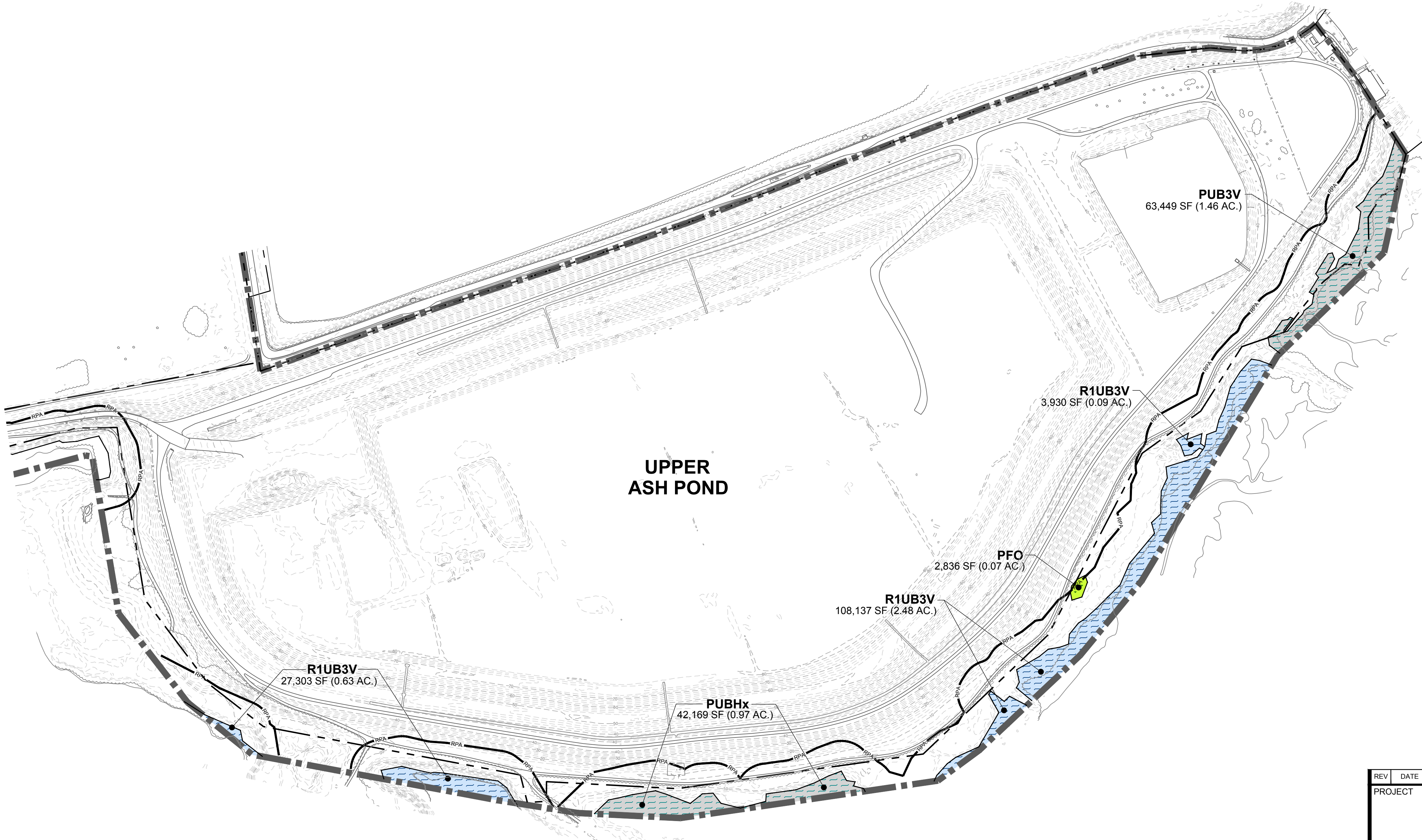
August 17, 2018

Wetlands

- | | | |
|--------------------------------|-----------------------------------|----------|
| Estuarine and Marine Deepwater | Freshwater Emergent Wetland | Lake |
| Estuarine and Marine Wetland | Freshwater Forested/Shrub Wetland | Other |
| | Freshwater Pond | Riverine |

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

C:\Plan Production Data Files\Drawing Data Files\15-20610\H - Wetland Impacts (Pond Closures)\Drawing Exports\upperash.dwg | Layout: FIG 3 | Modified: SBrady 08/13/2016 11:44 AM | Plotted: SBrady 09/13/2016



LEGEND	
	SURVEYED PARCEL BOUNDARY
	APPROXIMATE PARCEL BOUNDARY
	EXISTING TOPOGRAPHIC CONTOURS (2' INTERVALS)
	TREELINE
	STUDY AREA BOUNDARY (431 ac.)
	DATA POINT LOCATION AND IDENTIFICATION
	STREAM CENTERLINE
	PFO (FORESTED WETLAND)
	PSS (SCRUB-SHRUB WETLAND)
	PEM (EMERGENT WETLAND)
	PUB (POND, UNCONSOLIDATED BOTTOM)
	R1UBV (RIVERINE, UNCONSOLIDATED BOTTOM)
	INDUSTRIAL COOLING WATER DISCHARGE CHANNEL
	RPA BOUNDARY (100' WETLAND / STREAM OFFSET)

- REFERENCE**
1. BASEMAP INFORMATION TAKEN FROM AERIAL SURVEY PREPARED BY TUCK MAPPING SOLUTIONS, INC. SURVEY BASED ON AERIAL PHOTOGRAPH DATED 10/8/14.
 2. SURVEYED PARCEL BOUNDARIES TAKEN FROM PLATS PREPARED BY D&M SURVEYORS, P.C., DATED 5/21/15 AND 5/26/15.
 3. APPROXIMATE PARCEL BOUNDARIES TAKEN FROM CHESTERFIELD COUNTY ONLINE GIS SYSTEM.
 4. WETLAND AND STREAM BOUNDARIES WERE DELINEATED MARCH 2015 BY GOLDER ASSOCIATES, INC.
 5. WETLAND AND STREAM BOUNDARIES WERE LOCATED USING A TRIMBLE R-8 GLOBAL POSITIONING SYSTEM (GPS) CAPABLE OF SUB-METER ACCURACY.
 6. BOUNDARIES OF WATERS OF THE U.S. (INCLUDING WETLANDS AND STREAMS) WERE CONFIRMED DURING A SITE VISIT ON 29 JULY 2015 WITH THE USACE AND DEQ.

REV	DATE	REVISION DESCRIPTION			DES	CADD	CHK	RVW	
PROJECT									
DOMINION CHESTERFIELD POWER STATION CHESTERFIELD COUNTY, VIRGINIA									
TITLE									
UPPER ASH POND WETLAND MAP									
		PROJECT No.			15-20610		FILE No.		Upperash
		DESIGN	KVS	08/10/15		SCALE		AS SHOWN	
		CADD	BPG	08/20/15		FIGURE 4			
		CHECK	BPG	08/20/15					
		REVIEW	KVS	08/20/15					



FIGURE 4

APPENDIX C

Fault Map

GEOLOGIC MAP

By

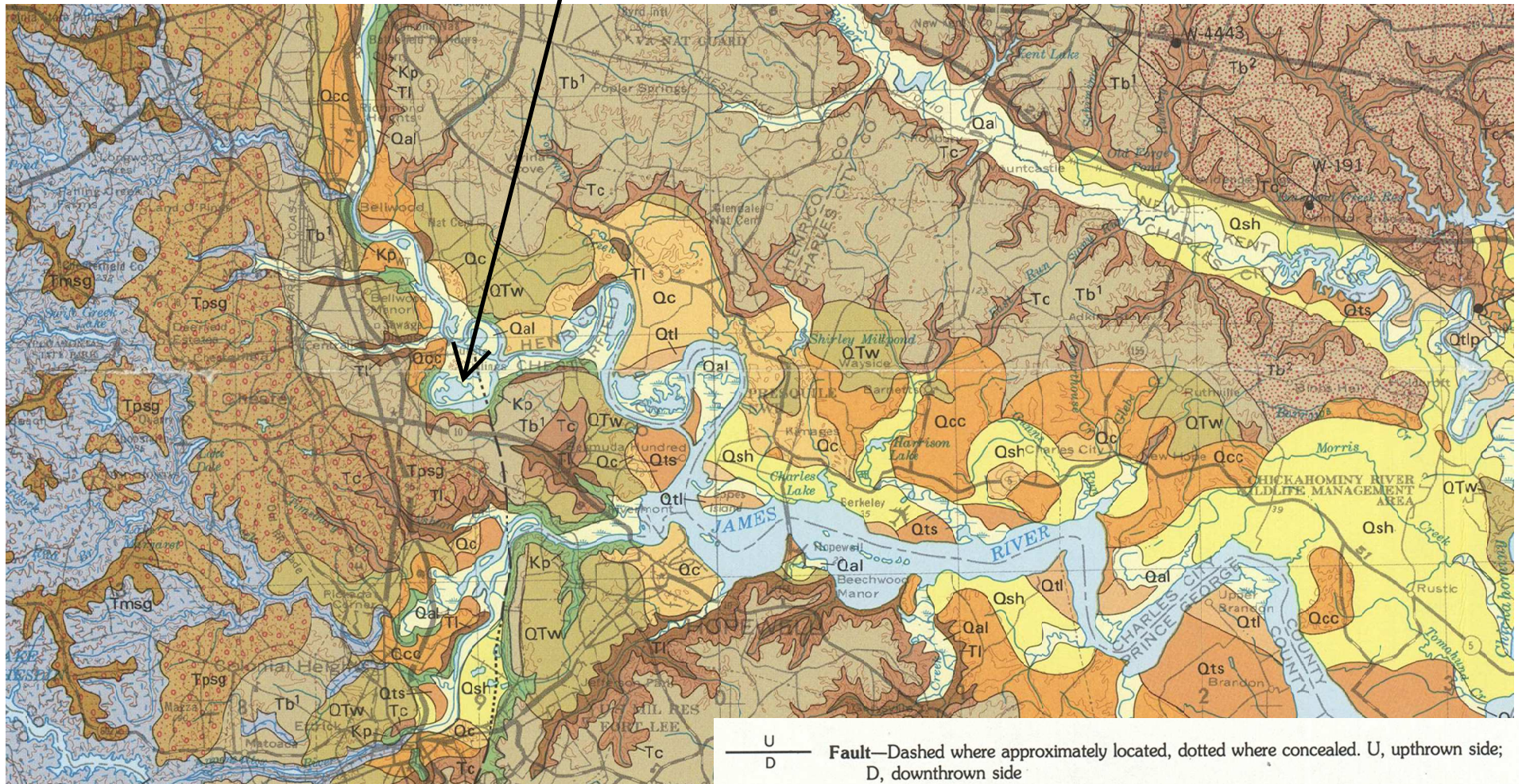
R.B. Mixon¹, C.R. Berquist, Jr.², W.L. Newell¹, and G.H. Johnson³

¹U.S. Geological Survey, National Center, Reston, Va.

²Virginia Division of Mineral Resources, Charlottesville, Va.

³College of William and Mary, Williamsburg, Va.

SITE



GEOLOGIC MAP AND GENERALIZED CROSS SECTIONS OF THE COASTAL PLAIN AND ADJACENT PARTS OF THE PIEDMONT, VIRGINIA

1989

APPENDIX D

Slope Stability Calculations

SUBJECT: _____ CHESTERFIELD POWER STATION – SAEFTY FACTOR ASSESSMENT

BY _____ TIM _____ DATE _____ 06/17/16 _____ PROJ. NO. _____ C150035.00 _____

CHKD. BY _____ KRH _____ DATE _____ 06/21/16 _____ SHEET NO. _____ 1 _____ OF 9 _____



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OBJECTIVE:

To evaluate the stability of the downstream portion of the embankment surrounding Dominion's Chesterfield Upper (East) Pond (UEP) Coal Combustion Residual storage facility at Chesterfield Power Station, Chesterfield County, Virginia. The analysis will address the requirements outlined in the United States Environmental Protection Agency's "Standards for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments," published in the Federal Register on April 17, 2015 with an effective date of October 19, 2015 (CCR Rule), § 257.73(e)(1).

METHODOLOGY:

Evaluate stability using two-dimensional limit equilibrium analysis with the software program SLOPE/W and the Morgenstern-Price Method. The analysis will be run based on conditions outlined in the CCR Rule (Reference 1).

REFERENCES:

1. United States Environmental Protection Agency, 2015. *40 CFR Parts 257 and 261 Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule*. April 17, 2015.
2. Schnabel Engineering Associates, *Geotechnical Engineering and Groundwater Hydrology Services, Ash Disposal Pond, Chesterfield Power Station*; December 20, 1982.
3. Schnabel Engineering Associates, Inc. *Geotechnical Engineering Report: Upper Pond Stability Evaluation*, August 2014.
4. GAI Consultants Inc., 2003. *"Revised Closure Plan Upper (East) Pond, Chesterfield Power Station, Chesterfield County, Virginia."* September 2003.
5. GAI Consultants Inc., 2016. *DRAFT Coal Combustion Residuals Inflow Design Flood Control System Plan, Upper (East) Pond, Chesterfield Power Station, Chesterfield County, Virginia*. June 2016.
6. Virginia Power, 1992. *New Ash Pond Stop Log Conversion*, DCR-91-20. January 1992.
7. GAI Consultants Inc. 2016 *Liquefaction Evaluation and Analysis*, June 2016.
8. Geosyntec Consultants, 2016. *Memorandum – LAP and LVWWTS Seismic Design Data Analysis*. May 3, 2016.

BACKGROUND:

In accordance with § 257.73(e)(1), a CCR surface impoundment owner or operator "must conduct initial and periodic safety factor assessments for each CCR unit and document whether the calculated factors of safety for each CCR unit achieve the minimum safety factors...for the critical cross section of the embankment."

SUBJECT: CHESTERFIELD POWER STATION – SAEFTY FACTOR ASSESSMENTBY TIM DATE 06/17/16 PROJ. NO. C150035.00CHKD. BY KRH DATE 06/21/16 SHEET NO. 2 OF 9

§ 257.73(e)(1) requires that safety assessments be conducted for the following conditions of the impoundment and that the safety factor assessments be supported by appropriate engineering calculations:

- The calculated static factor of safety under the long-term, maximum storage pool loading condition must equal or exceed 1.50;
- The calculated static factor of safety under the maximum surcharge pool loading condition must equal or exceed 1.40;
- The calculated seismic factor of safety must equal or exceed 1.00; and
- For dikes constructed of soils that are susceptible to liquefaction, the calculated liquefaction factor of safety must equal or exceed 1.20.

ANALYSIS:

At the eastern end of the UEP, a stormwater sediment pond is used to control stormwater runoff during rain events. The UEP embankment at the stormwater sediment pond, near VPDES Outfall 005, was determined to be the critical section for purposes of this Assessment. The location and section is included in Attachment 2. The material strength parameters used in the analyses were obtained from *Geotechnical Engineering and Groundwater Hydrology Services, Ash Disposal Pond, Chesterfield Power Station* (Reference 2) and/or developed by GAI (Reference 4) based on previous subsurface exploration and laboratory testing.

Soil Type	γ_T (pcf)	$c=c'$ (psf)	$\phi=\phi'$ (Degrees)
Saturated CCR	90	0	24
Fill	125	0	30
Alluvium	120	0	30
SM-SC	135	0	35

The phreatic surface used in the analyses was dependent on the condition being assessed and is discussed for each analysis.

All calculations are included in Appendix A.

Long-Term Maximum Storage Pool Loading Condition

According to the CCR Rule preamble, the maximum storage pool loading is “the maximum water level that can be maintained that will result in full development of a steady-state seepage condition.” The Rule goes on to state that “the maximum storage pool loading needs to consider a pool elevation in the CCR unit that is equivalent to the lowest elevation of the invert of the spillway, *i.e.*, the lowest overflow point of the perimeter of the embankment.”

Stormwater runoff from the UEP is directed to the stormwater sediment pond and then directed into an outlet structure to VPDES Outfall 005. Normal pool in the stormwater sediment pond as determined by an

SUBJECT: _____ CHESTERFIELD POWER STATION – SAEFTY FACTOR ASSESSMENT

BY _____ TIM _____ DATE _____ 06/17/16 _____ PROJ. NO. _____ C150035.00 _____

CHKD. BY _____ KRH _____ DATE _____ 06/21/16 _____ SHEET NO. _____ 3 _____ OF 9 _____



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orifice in the outlet structure is at elevation 28.33 feet (Reference 6); therefore, the long term maximum storage pool loading condition will have a phreatic surface elevation of 28.33 feet. The phreatic surface through the embankment is based on a straight line estimation connecting elevation 28.33 feet and the elevation at the toe of the embankment at the critical cross section, which has an elevation of 2 feet.

The calculated factor of safety is 1.79 for the embankment and meets the requirement for the long term maximum storage pool condition (1.50).

Maximum Surcharge Pool Loading Condition

The water elevation for the maximum surcharge pool loading condition is based on the inflow design flood, which is the 1000-year flood for a significant hazard dam (Reference 5). Based on the design flood, the phreatic surface will be at elevation 39.58 feet. The calculated factor of safety is 1.62 for the embankment and meets the requirement for the maximum surcharge pool condition (1.40).

Seismic Factor of Safety

The seismic factor of safety is run with a seismic loading event with a 2% probability of exceedance in 50 years, based on United States Geological Survey (USGS) seismic hazard maps. A peak ground acceleration of 0.128g was used in the analyses (Reference 8).

The long term maximum storage pool loading condition was evaluated under seismic conditions. The calculated factor of safety of 1.36 for the embankment meets the requirement for a seismic event (1.00).

Liquefaction Factor of Safety

Liquefaction analyses used boring logs from previous subsurface investigations and a design earthquake with a magnitude of 5.7. The liquefaction analysis can be found under a separate calculation (Reference 7). The calculated factor of safety of the soils in the embankment meets the requirement (1.20).

SUMMARY:

Based on the conditions in the CCR Rule, the UEP meets or exceeds the required factors of safety required by § 273.73(e)(1). A summary of the results are listed below

Loading Condition	Target FS	FS
Long Term Max Storage	1.50	1.79
Maximum Surcharge	1.40	1.62
Seismic	1.00	1.36
Liquefaction	1.20	1.20



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ATTACHMENT 1

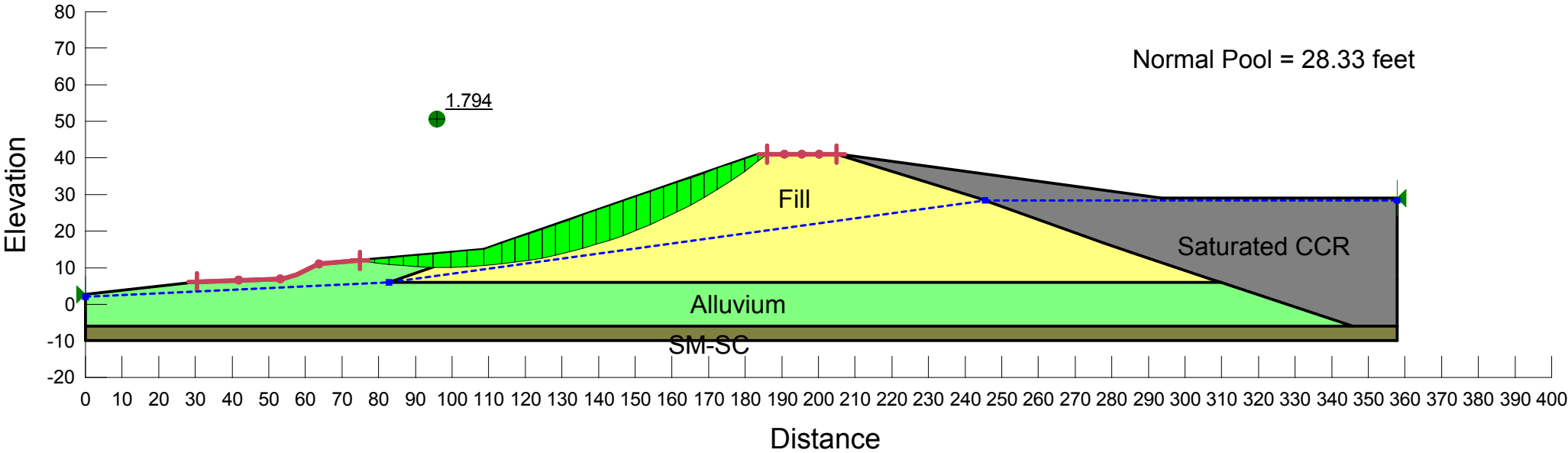
STABILITY ANALYSIS RESULTS

Horizontal Scale: 500
Vertical Scale: 500

By: TIM 6/6/2016
5
Ckd: KRH 6/21/2016
5/9

Chesterfield Upper (East) Pond
Safety Factor Assessment - Normal Pool
South Dike
C150035.00

Name: Saturated CCR Unit Weight: 90 pcf Cohesion: 0 psf Phi: 24 °
Name: Fill Unit Weight: 125 pcf Cohesion: 0 psf Phi: 27 °
Name: Alluvium Unit Weight: 120 pcf Cohesion: 0 psf Phi: 30 °
Name: SM-SC Unit Weight: 135 pcf Cohesion: 0 psf Phi: 35 °



Horizontal Scale: 500
Vertical Scale: 500

By TIM 6/15/2016
Ckd: KRH 6/21/2016

Chesterfield Upper (East) Pond
Safety Factor Assessment - Max Surcharge
South Dike
C150035.00

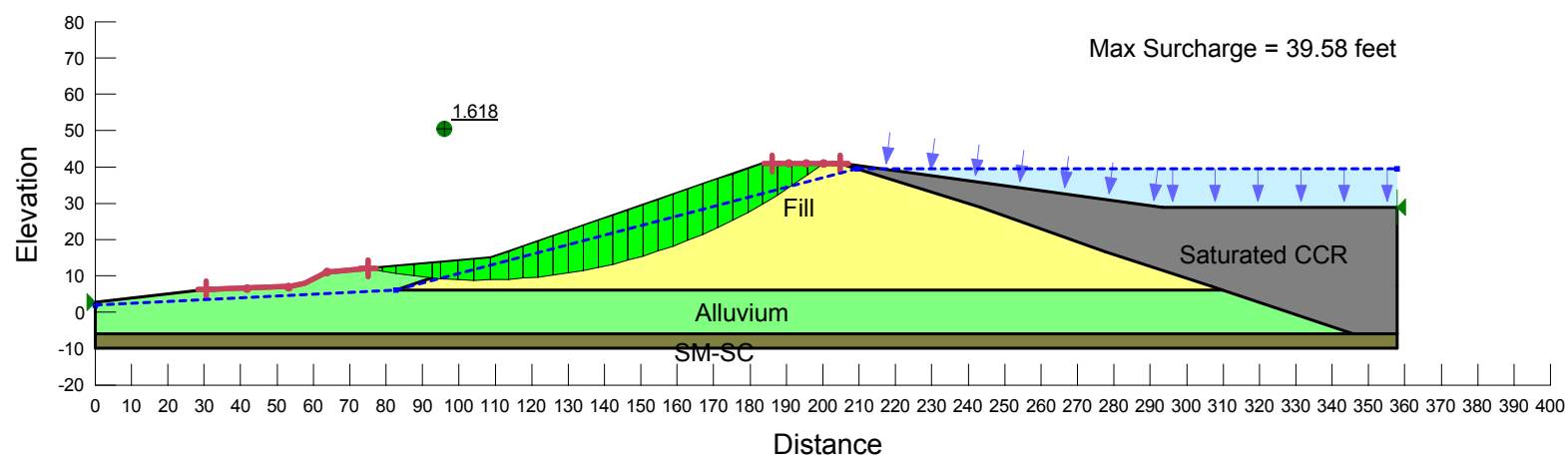
6/9

Name: Saturated CCR Unit Weight: 90 pcf Cohesion: 0 psf Phi: 24 °

Name: Fill Unit Weight: 125 pcf Cohesion: 0 psf Phi: 30 °

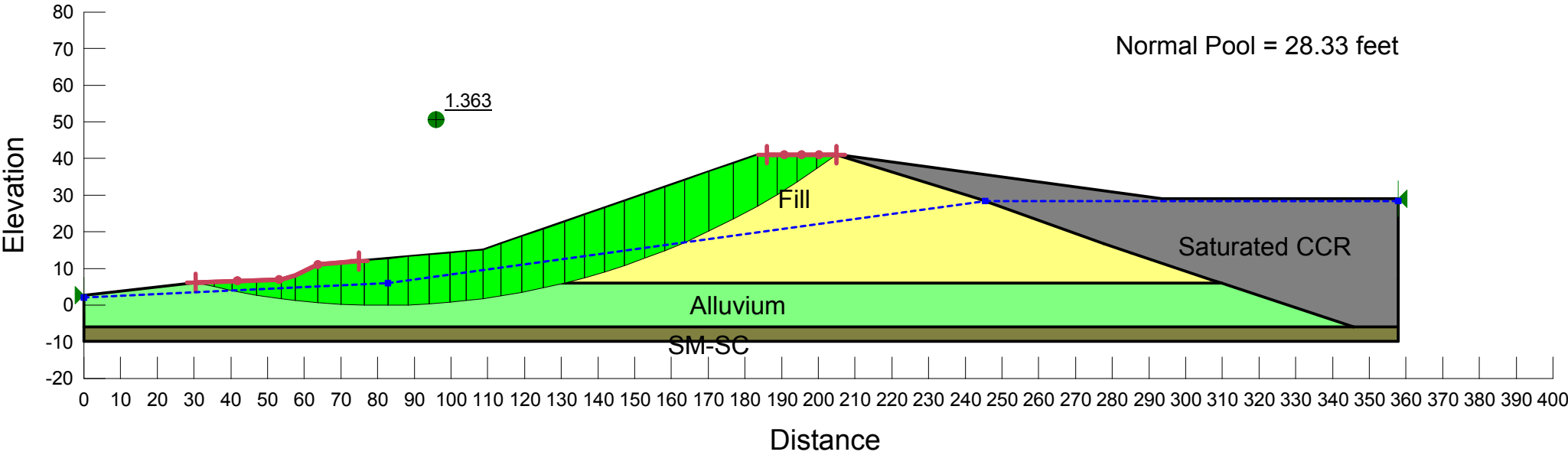
Name: Alluvium Unit Weight: 120 pcf Cohesion: 0 psf Phi: 30 °

Name: SM-SC Unit Weight: 135 pcf Cohesion: 0 psf Phi 35 °



Chesterfield Upper (East) Pond
Safety Factor Assessment - Normal Pool Seismic
South Dike
C150035.00

Name: Saturated CCR Unit Weight: 90 pcf Cohesion: 0 psf Phi: 24 °
Name: Fill Unit Weight: 125 pcf Cohesion: 0 psf Phi: 30 °
Name: Alluvium Unit Weight: 120 pcf Cohesion: 0 psf Phi: 30 °
Name: SM-SC Unit Weight: 135 pcf Cohesion: 0 psf Phi: 35 °
Seismic Value: 0.128g

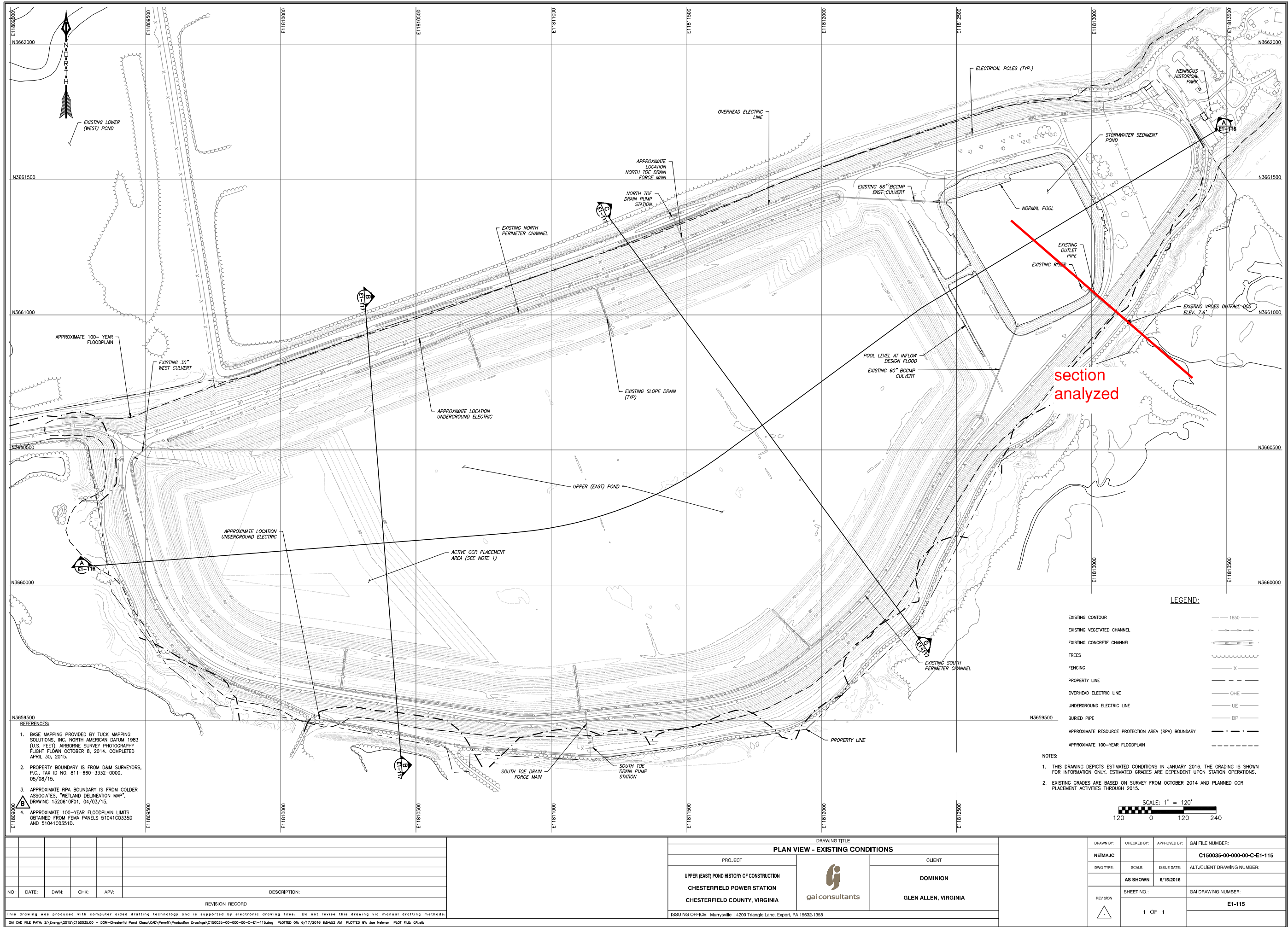




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ATTACHMENT 2

DRAWINGS



NO.:	DATE:	DWN:	CHK:	APV:	DESCRIPTION:
REVISION RECORD					
This drawing was produced with computer aided drafting technology and is supported by electronic drawing files. Do not revise this drawing via manual drafting methods.					
GAI CAD FILE PATH: Z:\Energy\2015\C150035-00 - DOM-Chesterfield Pond Closure\CAD\Permit\Production Drawings\C150035-00-000-00-C-E1-115.dwg PLOTTED ON: 6/17/2016 8:54:52 AM PLOTTED BY: Joe Nelson PLOT FILE: GAIab					

DRAWING TITLE		
PLAN VIEW - EXISTING CONDITIONS		
PROJECT	 gai consultants	CLIENT
UPPER (EAST) POND HISTORY OF CONSTRUCTION		DOMINION
CHESTERFIELD POWER STATION		GLEN ALLEN, VIRGINIA
CHESTERFIELD COUNTY, VIRGINIA		
ISSUING OFFICE: Murrysville 4200 Triangle Lane, Export, PA 15632-1358		

DRAWN BY:	CHECKED BY:	APPROVED BY:	GAI FILE NUMBER:
NEIMAJC			C150035-00-000-00-C-E1-115
DWG TYPE:	SCALE:	ISSUE DATE:	ALT. CLIENT DRAWING NUMBER:
AS SHOWN	6/15/2016		
REVISION	SHEET NO.:		GAI DRAWING NUMBER:
	1 OF 1		E1-115

SUBJECT: CHESTERFIELD POWER STATION – UPPER (EAST) POND - LIQUEFACTION EVALUATION & ANALYSIS

BY TIM DATE 06/06/16 PROJ. NO. C150035.00

CHKD. BY FC DATE 06/09/2016 SHEET NO. 1 OF 5



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OBJECTIVE:

Determine the factor of safety against liquefaction for Dominion's existing Chesterfield Upper (East) Pond (UEP) Coal Combustion Residual (CCR) storage facility located at Chesterfield Power Station, Chesterfield County, Virginia.

METHODOLOGY:

Subsurface conditions will be analyzed in conjunction with the highest observed temporal phreatic surfaces. Field observations, soil borings, field test data, and other information from the References will be used to quantify the factor of safety against liquefaction (FS_L). The Simplified Procedure for Evaluating Liquefaction Potential (Simplified Procedure) with a design earthquake magnitude of 5.7 will be used for the analysis.

REFERENCES:

1. Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001.
2. MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009.
3. Schnabel Engineering Consultants, Inc. *Geotechnical Engineering Report: Upper Pond Stability Evaluation*, August 2014.
4. VA DEQ Solid Waste Permit No 619 "Coal Combustion Residuals (CCR) Closure Plan, Virginia Electric and Power Company, Chesterfield Power Station, Upper (East) Pond, Chesterfield County, Virginia." Revised May 2016
5. Geosyntec Consultants, Memorandum, "LAP and LVWTS Seismic Design Data Analysis" 03 May 2016.
6. GAI. "Review of Geosyntec Consultants (Geosyntec Memorandum, "LAP and LVWTS Seismic Design Data Analysis".
7. United States Environmental Protection Agency, 2015. *40 CFR Parts 257 and 261 Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule*. April 17, 2015.
8. Virginia Pollutant Discharge Elimination System Permit No. VA004146

SITE BACKGROUND:

CCR material at final grade within the UEP is currently covered with a 12-inch vegetated soil cover. In accordance with the CCR Closure Plan (part of DEQ Solid Waste Permit #619), CCR material within the UEP will be capped and covered by an engineered cover system meeting the

SUBJECT: CHESTERFIELD POWER STATION – UPPER (EAST) POND - LIQUEFACTION EVALUATION & ANALYSIS

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requirements of Section 257.102(d)(3) of the CCR Rule. The engineered cover system will be placed over all CCR material within the UEP.

The engineered cover system will consist of the following (listed from bottom to top):

- A prepared CCR or soil subgrade, or a nonwoven geotextile cushion geotextile placed over natural soils stripped of vegetation;
- A 40-mil LLDPE geomembrane, meeting the requirements of CCR Rule Section 257.102(d)(3), which will serve as the infiltration layer;
- A Geocomposite Drainage Net (GDN) with non-woven, needle punched geotextile heat bonded to both sides;
- 18 inches of a soil protective cover layer; and
- Six inches of soil as a vegetative layer.

ASSUMPTIONS:

At the date of this analysis, the engineered cover system is not installed on the UEP. For purposes of analyzing liquefaction, the engineered cover system is assumed to be in place and the UEP is assumed to be at final grade. By analyzing liquefaction based on these assumptions, the analysis is conservative when compared to existing conditions (more CCR loading at final grades than current conditions and two feet of cover soil versus the current one foot).

Liquefaction was only analyzed at locations where boring data was available. CCR material placed in the UEP above the top of the embankment is assumed to have been dewatered and compacted in accordance with DEQ VPDES Permit No. VA004146 and thus is not susceptible to liquefaction.

ANALYSIS BACKGROUND:

The CCR Rule (Section 257.73(e)(1)(iv)) states that for impoundment embankments “constructed of soils that have susceptibility to liquefaction, the calculated liquefaction factor of safety must equal or exceed 1.20”.

To calculate the liquefaction factor of safety for the UEP impoundment embankments, the site stratigraphy was analyzed with respect to soil classification, groundwater conditions, overburden, and age of the soil deposits. Published information (Reference 1) in conjunction with site visits and information from previous subsurface investigations performed by Schnabel from 1982-2005 (Reference 3) were employed to determine the site conditions for the liquefaction evaluation.

Borings within the limits of the UEP (see Attachment 2), including groundwater table observations, were used for the liquefaction analysis. Site stratigraphy was reconstructed based on field records compiled from the boring data, including N-values from Standard Penetration Tests (SPT), soil classification, layer thicknesses, and groundwater observations.

In-situ soils prior to the construction of the UEP consisted of alluvial and terrace deposited soils with minimal cohesion (Reference 3). The alluvial materials contained a mixture of sand, silt, and clay.

SUBJECT: CHESTERFIELD POWER STATION – UPPER (EAST) POND -
LIQUEFACTION EVALUATION & ANALYSIS

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Initial CCR placement into the UEP consisted of sluiced material placed above the alluvial material. In-situ CCR and cover soil overburden thickness in the areas where boring data was available varies from 0 feet at the embankment interface to approximately 108 feet at proposed final closure grade.

Soil strata considered in the liquefaction analyses consisted of:

- In-situ alluvial soils prior to construction of the UEP
- Sluiced CCR material below ground water levels observed in the borings
- Dried CCR material above observed ground water levels
- UEP impoundment embankment soils where appropriate

Because of the heterogeneous nature of alluvial deposits, continuous “critical layers” could not be discerned throughout the site. However, to be conservative, each individual soil interval observed in the borings was evaluated for liquefaction potential. Sluiced material was also evaluated because of the high saturation.

Since the potentially liquefiable material does not exist in one continuous layer below ground water levels observed in the borings, the borings analyzed are intended to represent typical areas where pockets of the potentially liquefiable material may exist (note that the borings represent site conditions in the year the subsurface investigation was performed). Dewatered CCR material was placed and compacted to a unit weight of 93 pounds per cubic foot (pcf) (Reference 3).

Based on the criteria listed in References 1 and 2, the alluvial deposits and saturated CCR material exhibited characteristics typical of soils susceptible to liquefaction. These deposits were within 50 feet of the existing ground surface; and exhibited moderately low strength based on SPT data. From this information, liquefaction analysis using the “Simplified Procedure” (References 1 and 2) was deemed appropriate for the site.

To determine the potential for liquefaction using the “Simplified Procedure”, SPT blow counts were used in conjunction with a design earthquake event having a magnitude 5.7. This earthquake magnitude was obtained from Reference 6. The maximum acceleration for the analysis was determined from Reference 5 to be 0.128g.

ANALYSIS PROCEDURE:

The following steps, and associated equations, were used to determine factors of safety against liquefaction (FS_L) in accordance with the “Simplified Procedure”. Each individual soil interval was analyzed for each analyzed boring. Spreadsheets showing the calculations are included in Attachment 1 of the UEP Liquefaction Evaluation & Analysis.

Step 1: Develop cross-sections including soil properties, layer geometry, groundwater elevation, and average N-values for the analysis (Refer to stability analyses for typical cross-sections).

Step 2: Determine SPT blow count correction factors for the energy ratio (C_E), borehole diameter (C_B), rod length (C_R), and sampling method (C_S) as shown in Table 2 of Reference 1. For the drilling program, safety hammers or automatic trip hammers were used on all of the

SUBJECT: CHESTERFIELD POWER STATION – UPPER (EAST) POND - LIQUEFACTION EVALUATION & ANALYSIS

BY TIM DATE 06/06/16 PROJ. NO. C150035.00

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rigs ($C_E = 0.7$ -- conservative value); hollow stem augers with a diameter of approximately 3.25 inches were used for all of the holes ($C_B = 1.0$); standard split-spoon samplers without liners were advanced in all the holes ($C_S = 1.0$); and rod lengths up to approximately 60-feet were used.

Step 3: Calculate standard blow counts, N_{60} , by multiplying the field measured N-values by the correction factors determined in Step 2.

Step 4: Determine the effective vertical stress (σ_{vo}') for existing in-situ soil conditions at each test depth as follows:

$$\begin{aligned}\sigma_{vo}' &= \gamma_T \times z && \text{if the test depth, } z, \text{ is above the water table depth, } h \\ \sigma_{vo}' &= (\gamma_{sat} - \gamma_w) \times (z - h) + \gamma_T \times h && \text{if } z > h\end{aligned}$$

Step 5: Determine overburden pressure correction factor (C_N) for each test depth from Table 2 in Reference 1, with $P_a = 1.04$ tsf:

$$C_N = \sqrt{\frac{P_a}{\sigma_{vo}'}}$$

C_N shall be limited to 1.7

Step 6: Determine the design total vertical stress and the design effective vertical stresses at each test depth using the fly ash impoundment and/or fly ash embankment overburden. Unit weight for embankment fill and CCR material are based off values from Reference 4.

Step 7: Determine SPT blow counts normalized to overburden pressure, $(N_1)_{60} = N_{60} * C_N$

Step 8: Correct for fines content, by applying fines correction coefficients to (α and β) to $(N_1)_{60}$. Fines contents of the alluvial soils were not quantified by laboratory testing. To be conservative, a fines contents were based off of minimal values from lab data provided in Reference 3. If multiple soil layers were encountered in a boring, the minimum value for fines was used. Using Eq. 5 from Ref. 1:

$$(N_1)_{60cs} = \alpha + \beta(N_1)_{60}$$

Step 9: Determine the stress reduction factor, r_d . (Reference 1)

$$\begin{aligned}(r_d) &= 1.0 - 0.00765z \text{ for } z \leq 9.15 \text{ m} \\ &\text{or} \\ (r_d) &= 1.174 - 0.0267z \text{ for } z < 9.15 \text{ m} \leq 23 \text{ m}\end{aligned}$$

z is in meters

Step 10: Calculate the Cyclic Stress Ratio (CSR) using $a_{max} = 0.128g$, historic value for the site:

SUBJECT: CHESTERFIELD POWER STATION – UPPER (EAST) POND - LIQUEFACTION EVALUATION & ANALYSIS

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$$CSR = \left(\frac{0.65 \times a_{\max}}{g} \right) \times r_d \times \left(\frac{\sigma_{vo}}{\sigma'_{vo}} \right)$$

Step 11: Determine the Cyclic Resistance Ratio (CRR) for an earthquake of magnitude 7.5 based on the $(N_1)_{60cs}$ values (For $(N_1)_{60cs} < 30$).

$$CRR_{7.5} = \frac{1}{34 - (N_1)_{60}} + \frac{(N_1)_{60}}{135} + \frac{50}{(10 \times (N_1)_{60} + 45)^2} - \frac{1}{200}$$

Step 12: Calculate the earthquake Magnitude Scaling Factor (MSF) based on recommendations by Idriss for engineering practice, (Reference 1):

$$MSF = 10^{2.24/M^{2.56}}$$

Step 13: Calculate K_σ based on Reference 1,

$$K_\sigma = (\sigma'_{vo} / P_a)^{(f-1)}$$

where $f = 0.6$ for relative densities greater than or equal to 80%, $f = 0.7$ for relative densities greater than 40% but less than 80% and $f = 0.8$ for relative densities less than 40%.

Step 14: Calculate the corrected Cyclic Resistance Ratio using the previously determined correction factors and $CRR_{7.5}$.

$$CRR = K_\sigma \times K_\alpha \times CRR_{7.5}$$

Where $K_\alpha = 1$ based on recommendations from Reference 1

Step 15: Calculate the factor of safety against liquefaction, FS_L .

$$FS_L = \frac{CRR}{CSR} \times MSF$$

RESULTS:

Factor of Safety calculations are contained in Attachment 1. Results of the analyses for UEP sections taken at boring locations meet minimum 1.20 factor of safety required in the CCR Rule (Section 257.73(e)(1)(iv)).



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ATTACHMENT 1

FS_L SPREADSHEETS



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

G.S. Elev. = 26.6

$\gamma_{\text{overburden}}$ = 120.0 (pcf)

γ_{sat} = 125.0 (pcf)

γ_{soil} = 120.0

W.T. Elev. = 2.2 (feet)

Est. EQ Mag 5.7

Bottom Elev. = -3.4

Top Elev. = 26.6

Fines Content = 15

Relative Density= 30%

f= 0.8

Atmospheric Pressure 100 kPa

1.04 tsf

BORING B-2 (1982)

Table 2⁽¹⁾

Eq. (9)⁽¹⁾

Eq. (8)⁽¹⁾

Eq. (6)⁽¹⁾

Eq. (7)⁽¹⁾

Eq. (5)⁽¹⁾

Eq. (2)⁽¹⁾

Eq. (1)⁽¹⁾

Eq. (4)⁽¹⁾

Eq. (24)⁽¹⁾

Eq. (31)⁽¹⁾

Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.5	1.5	22	0.7	1.0	1.0	0.75	12	0.09	1.70	0.1	0.1	20	2	1.1	24	1.00	0.128	0.083	0.27	2.0	1.60	1.00	0.43	-
1.7	5.5	10	0.7	1.0	1.0	0.75	5	0.33	1.70	0.3	0.3	9	2	1.1	12	0.99	0.128	0.082	0.13	2.0	1.28	1.00	0.17	-
3.2	10.5	8	0.7	1.0	1.0	0.80	4	0.63	1.28	0.6	0.6	5	2	1.1	8	0.98	0.128	0.082	0.10	2.0	1.12	1.00	0.11	-
4.7	15.5	8	0.7	1.0	1.0	0.85	5	0.93	1.06	0.9	0.9	5	2	1.1	8	0.96	0.128	0.080	0.10	2.0	1.03	1.00	0.10	-
6.2	20.5	8	0.7	1.0	1.0	0.95	5	1.23	0.92	1.2	1.2	5	2	1.1	8	0.95	0.128	0.079	0.10	2.0	0.97	1.00	0.10	-
7.8	25.5	4	0.7	1.0	1.0	0.95	3	1.50	0.83	1.5	1.5	2	2	1.1	4	0.94	0.128	0.078	0.06	2.0	0.93	1.00	0.06	1.54
9.1	30.0	11	0.7	1.0	1.0	0.95	7	1.64	0.80	1.8	1.6	6	2	1.1	9	0.93	0.128	0.087	0.10	2.0	0.92	1.00	0.09	2.07

Notes:

σ'_{vo}

Vertical Effective Stress (tons/ft²)

(N₁)₆₀

Standardized and Normalized SPT blow counts (blows/foot)

r_d

Stress Reduction Factor (dimensionless)

a_{max}

Peak horizontal ground surface acceleration (in g)

CSR

Cyclic stress ratio based on design earthquake (dimensionless)

CRR_{7.5}

Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)

MSF

Magnitude scaling factor (dimensionless)

K _{σ}

High overburden stress correction factor (dimensionless)

K _{α}

Ground slope correction factor (dimensionless) [advised not to be used by reference]

CRR

Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α

FS_L

Factor of safety against liquefaction (dimensionless)

FS_{min}

1.54

References:

(1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001

(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009

Z:\Energy\2015\C150035.00 - DOM-Chesterfld Pond Closu\Working Docs\Calculations\slope stability\Slope Stability response to comments\Seismic evaluation April 2016\liquefaction runs\Liquefaction info\SPT Liquefaction Calc FC6-7-2016 Liquefaction B-2 (1982)



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

G.S. Elev. = 31.8
 $\gamma_{\text{overburden}}$ = 120.0 (pcf)
 γ_{sat} = 125.0 (pcf)
 γ_{soil} = 120.0

W.T. Elev. = 3.2 (feet)

Est. EQ Mag 5.7

Bottom Elev. = -28.2
Top Elev. = 31.8

Fines Content = 15
Relative Density= 30%
f= 0.8

Atmospheric Pressure 100 kPa
1.04 tsf

Table 2⁽¹⁾

Eq. (9)⁽¹⁾

Eq. (8)⁽¹⁾

Eq. (6)⁽¹⁾

Eq. (7)⁽¹⁾

Eq. (5)⁽¹⁾

Eq. (2)⁽¹⁾

Eq. (1)⁽¹⁾

Eq. (4)⁽¹⁾

Eq. (24)⁽¹⁾

Eq. (31)⁽¹⁾

Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.5	1.5	37	0.7	1.0	1.0	0.75	19	0.09	1.70	0.1	0.1	32	2	1.1	30	1.00	0.128	0.083	0.47	2.0	1.60	1.00	0.75	-
1.7	5.5	11	0.7	1.0	1.0	0.75	6	0.33	1.70	0.3	0.3	10	2	1.1	13	0.99	0.128	0.082	0.14	2.0	1.28	1.00	0.18	-
3.2	10.5	13	0.7	1.0	1.0	0.80	7	0.63	1.28	0.6	0.6	9	2	1.1	12	0.98	0.128	0.082	0.13	2.0	1.12	1.00	0.15	-
4.7	15.5	12	0.7	1.0	1.0	0.85	7	0.93	1.06	0.9	0.9	7	2	1.1	10	0.96	0.128	0.080	0.11	2.0	1.03	1.00	0.11	-
6.2	20.5	7	0.7	1.0	1.0	0.95	5	1.23	0.92	1.2	1.2	5	2	1.1	8	0.95	0.128	0.079	0.10	2.0	0.97	1.00	0.10	-
7.8	25.5	6	0.7	1.0	1.0	0.95	4	1.53	0.82	1.5	1.5	3	2	1.1	5	0.94	0.128	0.078	0.07	2.0	0.93	1.00	0.07	-
9.3	30.5	10	0.7	1.0	1.0	0.95	7	1.78	0.76	1.8	1.8	5	2	1.1	8	0.93	0.128	0.077	0.10	2.0	0.90	1.00	0.09	2.34
10.8	35.5	20	0.7	1.0	1.0	1.00	14	1.93	0.73	2.1	1.9	10	2	1.1	13	0.89	0.128	0.082	0.14	2.0	0.89	1.00	0.12	2.93
12.3	40.5	13	0.7	1.0	1.0	1.00	9	2.09	0.71	2.5	2.1	6	2	1.1	9	0.85	0.128	0.084	0.10	2.0	0.87	1.00	0.09	2.14
13.9	45.5	24	0.7	1.0	1.0	1.00	17	2.24	0.68	2.8	2.2	12	2	1.1	15	0.80	0.128	0.085	0.16	2.0	0.86	1.00	0.14	3.29
15.4	50.5	100	0.7	1.0	1.0	1.00	70	2.40	0.66	3.1	2.4	46	2	1.1	30	0.76	0.128	0.082	0.47	2.0	0.85	1.00	0.40	9.76
16.9	55.5	49	0.7	1.0	1.0	1.00	34	2.56	0.64	3.4	2.6	22	2	1.1	26	0.72	0.128	0.078	0.31	2.0	0.83	1.00	0.26	6.67
18.3	60.0	47	0.7	1.0	1.0	1.00	33	2.70	0.62	3.7	2.7	20	2	1.1	24	0.69	0.128	0.079	0.27	2.0	0.83	1.00	0.22	5.57

- Notes:
- σ'_{vo}

Vertical Effective Stress (tons/ft²)
- (N₁)₆₀

Standardized and Normalized SPT blow counts (blows/foot)
- r_d

Stress Reduction Factor (dimensionless)
- a_{max}

Peak horizontal ground surface acceleration (in g)
- CSR

Cyclic stress ratio based on design earthquake (dimensionless)
- CRR_{7.5}

Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)
- MSF

Magnitude scaling factor (dimensionless)
- K _{σ}

High overburden stress correction factor (dimensionless)
- K _{α}

Ground slope correction factor (dimensionless) [advised not to be used by reference]
- CRR

Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α
- FS_L

Factor of safety against liquefaction (dimensionless)
- FS_{min}

2.14

- References:
- (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001

(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

G.S. Elev. = 25.2
 $\gamma_{\text{overburden}}$ = 120.0 (pcf)
 γ_{sat} = 125.0 (pcf)
 γ_{soil} = 120.0

W.T. Elev. = 2.1 (feet)
Est. EQ Mag 5.7

Bottom Elev. = -6.5
Top Elev. = 25.2

Fines Content = 15
Relative Density= 30%
f= 0.8

Atmospheric Pressure 100 kPa
1.04 tsf

Table 2⁽¹⁾

Eq. (9)⁽¹⁾

Eq. (8)⁽¹⁾

Eq. (6)⁽¹⁾

Eq. (7)⁽¹⁾

Eq. (5)⁽¹⁾

Eq. (2)⁽¹⁾

Eq. (1)⁽¹⁾

Eq. (4)⁽¹⁾

Eq. (24)⁽¹⁾

Eq. (31)⁽¹⁾

Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.5	1.5	35	0.7	1.0	1.0	0.75	18	0.09	1.70	0.1	0.1	31	2	1.1	30	1.00	0.128	0.083	0.47	2.0	1.60	1.00	0.75	-
1.7	5.5	11	0.7	1.0	1.0	0.75	6	0.33	1.70	0.3	0.3	10	2	1.1	13	0.99	0.128	0.082	0.14	2.0	1.28	1.00	0.18	-
3.2	10.5	8	0.7	1.0	1.0	0.80	4	0.63	1.28	0.6	0.6	5	2	1.1	8	0.98	0.128	0.082	0.10	2.0	1.12	1.00	0.11	-
4.7	15.5	9	0.7	1.0	1.0	0.85	5	0.93	1.06	0.9	0.9	5	2	1.1	8	0.96	0.128	0.080	0.10	2.0	1.03	1.00	0.10	-
6.2	20.5	6	0.7	1.0	1.0	0.95	4	1.23	0.92	1.2	1.2	4	2	1.1	6	0.95	0.128	0.079	0.08	2.0	0.97	1.00	0.08	-
7.8	25.5	6	0.7	1.0	1.0	0.95	4	1.46	0.84	1.5	1.5	3	2	1.1	5	0.94	0.128	0.078	0.07	2.0	0.93	1.00	0.07	1.79
9.3	30.5	50	0.7	1.0	1.0	0.95	33	1.62	0.80	1.8	1.6	26	2	1.1	30	0.93	0.128	0.087	0.47	2.0	0.92	1.00	0.43	9.89
10.7	35.0	21	0.7	1.0	1.0	1.00	15	1.45	0.77	1.5	1.5	12	2	1.1	15	0.89	0.128	0.074	0.16	2.0	0.93	1.00	0.15	4.05

Notes:

σ'_{vo} Vertical Effective Stress (tons/ft²)
(N₁)₆₀ Standardized and Normalized SPT blow counts (blows/foot)
r_d Stress Reduction Factor (dimensionless)
a_{max} Peak horizontal ground surface acceleration (in g)
CSR Cyclic stress ratio based on design earthquake (dimensionless)
CRR_{7.5} Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)
MSF Magnitude scaling factor (dimensionless)
K _{σ} High overburden stress correction factor (dimensionless)
K _{α} Ground slope correction factor (dimensionless) [advised not to be used by reference]
CRR Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α
FS_L Factor of safety against liquefaction (dimensionless)

FS_{min} 1.79

References: (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001
(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

G.S. Elev. = 15.0
 $\gamma_{\text{overburden}}$ = 120.0 (pcf)
 γ_{sat} = 125.0 (pcf)
 γ_{soil} = 120.0

W.T. Elev. = 1.5 (feet)
Est. EQ Mag 5.7

Bottom Elev. = -10.0
Top Elev. = 15.0

Fines Content = 5
Relative Density= 30%
f= 0.8

Atmospheric Pressure 100 kPa
1.04 tsf

Table 2⁽¹⁾

Eq. (9)⁽¹⁾

Eq. (8)⁽¹⁾

Eq. (6)⁽¹⁾

Eq. (7)⁽¹⁾

Eq. (5)⁽¹⁾

Eq. (2)⁽¹⁾

Eq. (1)⁽¹⁾

Eq. (4)⁽¹⁾

Eq. (24)⁽¹⁾

Eq. (31)⁽¹⁾

Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.5	1.5	31	0.7	1.0	1.0	0.75	16	0.09	1.70	0.1	0.1	27	0	1.0	27	1.00	0.128	0.083	0.34	2.0	1.60	1.00	0.54	-
1.7	5.5	9	0.7	1.0	1.0	0.75	5	0.33	1.70	0.3	0.3	9	0	1.0	9	0.99	0.128	0.082	0.10	2.0	1.28	1.00	0.13	-
3.2	10.5	5	0.7	1.0	1.0	0.80	3	0.63	1.28	0.6	0.6	4	0	1.0	4	0.98	0.128	0.082	0.06	2.0	1.12	1.00	0.07	-
4.7	15.5	80	0.7	1.0	1.0	0.85	48	0.87	1.09	0.9	0.9	52	0	1.0	52	0.96	0.128	0.080	0.32	2.0	1.03	1.00	0.33	8.25
6.2	20.5	20	0.7	1.0	1.0	0.95	13	1.03	1.00	1.2	1.0	13	0	1.0	13	0.95	0.128	0.095	0.14	2.0	1.01	1.00	0.14	2.95
7.6	25.0	24	0.7	1.0	1.0	0.95	16	1.17	0.94	1.5	1.2	15	0	1.0	15	0.94	0.128	0.098	0.16	2.0	0.97	1.00	0.16	3.27

Notes:

σ'_{vo}

Vertical Effective Stress (tons/ft²)

(N₁)₆₀

Standardized and Normalized SPT blow counts (blows/foot)

r_d

Stress Reduction Factor (dimensionless)

a_{max}

Peak horizontal ground surface acceleration (in g)

CSR

Cyclic stress ratio based on design earthquake (dimensionless)

CRR_{7.5}

Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)

MSF

Magnitude scaling factor (dimensionless)

K _{σ}

High overburden stress correction factor (dimensionless)

K _{α}

Ground slope correction factor (dimensionless) [advised not to be used by reference]

CRR

Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α

FS_L

Factor of safety against liquefaction (dimensionless)

FS_{min}

2.95

References: (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001
(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

G.S. Elev. = 8.2W.T. Elev. = 1.5 (feet)Bottom Elev. = -16.8Fines Content = 5Atmospheric Pressure 100 kPa

$\gamma_{\text{overburden}}$ = 120.0 (pcf)Top Elev. = 8.2Relative Density= 30%1.04 tsf

γ_{sat} = 125.0 (pcf)Est. EQ Mag 5.7f= 0.8

γ_{soil} = 120.0Table 2⁽¹⁾Eq. (9)⁽¹⁾Eq. (8)⁽¹⁾Eq. (6)⁽¹⁾Eq. (7)⁽¹⁾Eq. (5)⁽¹⁾Eq. (2)⁽¹⁾Eq. (1)⁽¹⁾Eq. (4)⁽¹⁾Eq. (24)⁽¹⁾Eq. (31)⁽¹⁾Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.5	1.5	42	0.7	1.0	1.0	0.75	22	0.09	1.70	0.1	0.1	30	0	1.0	30	1.00	0.128	0.083	0.47	2.0	1.60	1.00	0.75	-
1.7	5.5	10	0.7	1.0	1.0	0.75	5	0.33	1.70	0.3	0.3	9	0	1.0	9	0.99	0.128	0.082	0.10	2.0	1.28	1.00	0.13	-
3.2	10.5	4	0.7	1.0	1.0	0.80	2	0.52	1.41	0.6	0.5	3	0	1.0	3	0.98	0.128	0.098	0.06	2.0	1.16	1.00	0.07	1.43
4.7	15.5	93	0.7	1.0	1.0	0.85	55	0.68	1.24	1.0	0.7	30	0	1.0	30	0.96	0.128	0.114	0.47	2.0	1.08	1.00	0.51	8.95
6.2	20.5	100	0.7	1.0	1.0	0.95	67	0.83	1.12	1.3	0.8	30	0	1.0	30	0.95	0.128	0.128	0.47	2.0	1.05	1.00	0.49	7.66
7.6	25.0	98	0.7	1.0	1.0	0.95	65	0.97	1.04	1.5	1.0	30	0	1.0	30	0.94	0.128	0.117	0.47	2.0	1.01	1.00	0.47	8.03

Notes:

σ'_{vo} Vertical Effective Stress (tons/ft²)

(N₁)₆₀ Standardized and Normalized SPT blow counts (blows/foot)

r_d Stress Reduction Factor (dimensionless)

a_{max} Peak horizontal ground surface acceleration (in g)

CSR Cyclic stress ratio based on design earthquake (dimensionless)

CRR_{7.5} Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)

MSF Magnitude scaling factor (dimensionless)

K _{σ} High overburden stress correction factor (dimensionless)

K _{α} Ground slope correction factor (dimensionless) [advised not to be used by reference]

CRR Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α

FS_L Factor of safety against liquefaction (dimensionless)

FS_{min} 1.43

References: (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001
(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

G.S. Elev. = 12.0
 $\gamma_{\text{overburden}}$ = 120.0 (pcf)
 γ_{sat} = 125.0 (pcf)
 γ_{soil} = 120.0

W.T. Elev. = 9.7 (feet)
Est. EQ Mag 5.7

Bottom Elev. = -48.0
Top Elev. = 12.0

Fines Content = 13
Relative Density= 30%
f= 0.8

Atmospheric Pressure 100 kPa
1.04 tsf

Table 2⁽¹⁾

Eq. (9)⁽¹⁾

Eq. (8)⁽¹⁾

Eq. (6)⁽¹⁾

Eq. (7)⁽¹⁾

Eq. (5)⁽¹⁾

Eq. (2)⁽¹⁾

Eq. (1)⁽¹⁾

Eq. (4)⁽¹⁾

Eq. (24)⁽¹⁾

Eq. (31)⁽¹⁾

Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.5	1.5	37	0.7	1.0	1.0	0.75	19	0.09	1.70	0.1	0.1	32	2	1.1	30	1.00	0.128	0.083	0.47	2.0	1.60	1.00	0.75	-
1.7	5.5	6	0.7	1.0	1.0	0.75	3	0.24	1.70	0.3	0.2	5	2	1.1	8	0.99	0.128	0.124	0.10	2.0	1.39	1.00	0.14	2.26
3.2	10.5	5	0.7	1.0	1.0	0.80	3	0.39	1.63	0.7	0.4	5	2	1.1	8	0.98	0.128	0.143	0.10	2.0	1.21	1.00	0.12	1.68
4.7	15.5	18	0.7	1.0	1.0	0.85	11	0.55	1.38	1.0	0.6	15	2	1.1	19	0.96	0.128	0.133	0.20	2.0	1.12	1.00	0.22	3.31
6.2	20.5	68	0.7	1.0	1.0	0.95	45	0.71	1.21	1.3	0.7	54	2	1.1	30	0.95	0.128	0.147	0.47	2.0	1.08	1.00	0.51	6.94
7.8	25.5	58	0.7	1.0	1.0	0.95	39	0.86	1.10	1.6	0.9	43	2	1.1	30	0.94	0.128	0.139	0.47	2.0	1.03	1.00	0.48	6.91
9.3	30.5	100	0.7	1.0	1.0	0.95	67	1.02	1.01	1.9	1.0	68	2	1.1	30	0.93	0.128	0.147	0.47	2.0	1.01	1.00	0.47	6.39
10.8	35.5	100	0.7	1.0	1.0	1.00	70	1.18	0.94	2.2	1.2	66	2	1.1	30	0.89	0.128	0.136	0.47	2.0	0.97	1.00	0.46	6.76
12.3	40.5	100	0.7	1.0	1.0	1.00	70	1.33	0.88	2.5	1.3	62	2	1.1	30	0.85	0.128	0.136	0.47	2.0	0.96	1.00	0.45	6.62
13.9	45.5	36	0.7	1.0	1.0	1.00	25	1.49	0.84	2.8	1.5	21	2	1.1	25	0.80	0.128	0.124	0.29	2.0	0.93	1.00	0.27	4.35
15.4	50.5	60	0.7	1.0	1.0	1.00	42	1.65	0.79	3.2	1.6	33	2	1.1	30	0.76	0.128	0.126	0.47	2.0	0.92	1.00	0.43	6.83
16.9	55.5	40	0.7	1.0	1.0	1.00	28	1.80	0.76	3.5	1.8	21	2	1.1	25	0.72	0.128	0.116	0.29	2.0	0.90	1.00	0.26	4.48
18.3	60.0	38	0.7	1.0	1.0	1.00	27	1.94	0.73	3.7	1.9	20	2	1.1	24	0.69	0.128	0.112	0.27	2.0	0.89	1.00	0.24	4.29

Notes:

σ'_{vo} Vertical Effective Stress (tons/ft²)
(N₁)₆₀ Standardized and Normalized SPT blow counts (blows/foot)
r_d Stress Reduction Factor (dimensionless)
a_{max} Peak horizontal ground surface acceleration (in g)
CSR Cyclic stress ratio based on design earthquake (dimensionless)
CRR_{7.5} Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)
MSF Magnitude scaling factor (dimensionless)
K _{σ} High overburden stress correction factor (dimensionless)
K _{α} Ground slope correction factor (dimensionless) [advised not to be used by reference]
CRR Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α
FS_L Factor of safety against liquefaction (dimensionless)

FS_{min} 1.68

References: (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001
(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

BORING B-12 (1982)

G.S. Elev. = 23.5
 $\gamma_{\text{overburden}}$ = 93.0 (pcf)
 γ_{sat} = 98.0 (pcf)
 γ_{soil} = 120.0

W.T. Elev. = 2.5 (feet)
 γ_{cover} = 120 (pcf)
Est. EQ Mag 5.7
Table 2⁽¹⁾

Bottom Elev. = -6.5
Top CCR Elev. = 126.0
Top Cover Elev. = 128.0
Eq. (9)⁽¹⁾

Fines Content = 25
Relative Density = 30%
f = 0.8
Eq. (8)⁽¹⁾ Eq. (6)⁽¹⁾ Eq. (7)⁽¹⁾ Eq. (5)⁽¹⁾ Eq. (2)⁽¹⁾

Top Sat CCR Elev. = 35
Bottom Sat CCR Elev. = 23.5
Eq. (1)⁽¹⁾ Eq. (4)⁽¹⁾ Eq. (24)⁽¹⁾ Eq. (31)⁽¹⁾ Eq. (30)⁽¹⁾

Atmospheric Pressure 100 kPa
1.04 tsf

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design $\sigma_{vo'}$ (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.5	1.5	18	0.7	1.0	1.0	0.75	9	0.07	1.70	5.0	5.0	15	4	1.1	21	1.00	0.128	0.083	0.23	2.0	0.73	1.00	0.17	-
1.7	5.5	11	0.7	1.0	1.0	0.75	6	0.26	1.70	5.2	5.2	10	4	1.1	15	0.99	0.128	0.082	0.16	2.0	0.72	1.00	0.12	-
3.2	10.5	15	0.7	1.0	1.0	0.80	8	0.49	1.28	5.5	5.5	10	4	1.1	15	0.98	0.128	0.082	0.16	2.0	0.72	1.00	0.12	-
4.7	15.5	20	0.7	1.0	1.0	0.85	12	0.72	1.06	5.8	5.8	13	4	1.1	18	0.96	0.128	0.080	0.19	2.0	0.71	1.00	0.13	-
6.2	20.5	19	0.7	1.0	1.0	0.95	13	0.95	0.92	6.1	6.1	12	4	1.1	17	0.95	0.128	0.079	0.18	2.0	0.70	1.00	0.13	-
7.8	25.5	14	0.7	1.0	1.0	0.95	9	1.06	0.86	6.4	6.1	8	4	1.1	13	0.94	0.128	0.082	0.14	2.0	0.70	1.00	0.10	2.44
9.1	30.0	27	0.7	1.0	1.0	0.95	18	1.14	0.82	6.7	6.4	15	4	1.1	21	0.93	0.128	0.081	0.23	2.0	0.70	1.00	0.16	3.95

- Notes:
- σ'_{vo}

Vertical Effective Stress (tons/ft²)
- (N₁)₆₀

Standardized and Normalized SPT blow counts (blows/foot)
- r_d

Stress Reduction Factor (dimensionless)
- a_{max}

Peak horizontal ground surface acceleration (in g)
- CSR

Cyclic stress ratio based on design earthquake (dimensionless)
- CRR_{7.5}

Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)
- MSF

Magnitude scaling factor (dimensionless)
- K _{σ}

High overburden stress correction factor (dimensionless)
- K _{α}

Ground slope correction factor (dimensionless) [advised not to be used by reference]
- CRR

Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α
- FS_L

Factor of safety against liquefaction (dimensionless)
- FS_{min}

2.44

- References:
- (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001

(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



BORING B-13 (1982)										Liquefaction Analysis									
G.S. Elev. =	22.0	W.T. Elev. =		2.5	(feet)	Bottom Elev. =	-6.5	Fines Content =	15	Top Sat CCR Elev. =	35	Atmospheric Pressure		100	kPa				
$\gamma_{\text{overburden}}$ =	93.0	(pcf)	γ_{cover} =	120	(pcf)	Top CCR Elev. =	128.0	Relative Density =	30%	Bottom Sat CCR Elev. =	22			1.04	tsf				
γ_{sat} =	98.0	(pcf)	Est. EQ Mag	5.7		Top Cover Elev. =	130.0	f =	0.8										
γ_{soil} =	120.0	Table 2 ⁽¹⁾			Eq. (9) ⁽¹⁾	Eq. (8) ⁽¹⁾	Eq. (6) ⁽¹⁾	Eq. (7) ⁽¹⁾	Eq. (5) ⁽¹⁾	Eq. (2) ⁽¹⁾	Eq. (1) ⁽¹⁾	Eq. (4) ⁽¹⁾	Eq. (24) ⁽¹⁾	Eq. (31) ⁽¹⁾	Eq. (30) ⁽¹⁾				

[illegible]

Notes:	σ'_{vo}	Vertical Effective Stress (tons/ft ²)
	$(N_1)_{60}$	Standardized and Normalized SPT blow counts (blows/foot)
	r_d	Stress Reduction Factor (dimensionless)
	a_{max}	Peak horizontal ground surface acceleration (in g)
	CSR	Cyclic stress ratio based on design earthquake (dimensionless)
	CRR _{7.5}	Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)
	MSF	Magnitude scaling factor (dimensionless)
	K_σ	High overburden stress correction factor (dimensionless)
	K_α	Ground slope correction factor (dimensionless) [advised not to be used by reference]
	CRR	Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR _{7.5} * K_σ * K_α
	FS_L	Factor of safety against liquefaction (dimensionless)

References: (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001

(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

BORING B-1 (2000)

G.S. Elev. = 41.6W.T. Elev. = 7.6 (feet)Bottom Elev. = -8.4Fines Content = 3Atmospheric Pressure 100 kPa

$\gamma_{\text{overburden}}$ = 120.0 (pcf)Top Elev. = 41.6Relative Density= 50%1.04 tsf

γ_{sat} = 125.0 (pcf)Est. EQ Mag 5.7f= 0.7

γ_{soil} = 120.0Table 2⁽¹⁾Eq. (9)⁽¹⁾Eq. (8)⁽¹⁾Eq. (6)⁽¹⁾Eq. (7)⁽¹⁾Eq. (5)⁽¹⁾Eq. (2)⁽¹⁾Eq. (1)⁽¹⁾Eq. (4)⁽¹⁾Eq. (24)⁽¹⁾Eq. (31)⁽¹⁾Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.6	2.0	12	0.7	1.0	1.0	0.75	6	0.12	1.70	0.1	0.1	10	0	1.0	10	1.00	0.128	0.083	0.11	2.0	2.02	1.00	0.22	-
1.2	4.0	31	0.7	1.0	1.0	0.75	16	0.24	1.70	0.2	0.2	27	0	1.0	27	0.99	0.128	0.082	0.34	2.0	1.64	1.00	0.56	-
1.8	6.0	15	0.7	1.0	1.0	0.75	8	0.36	1.70	0.4	0.4	14	0	1.0	14	0.99	0.128	0.082	0.15	2.0	1.33	1.00	0.20	-
2.4	8.0	19	0.7	1.0	1.0	0.75	10	0.48	1.47	0.5	0.5	15	0	1.0	15	0.98	0.128	0.082	0.16	2.0	1.25	1.00	0.20	-
3.0	10.0	21	0.7	1.0	1.0	0.80	12	0.60	1.32	0.6	0.6	16	0	1.0	16	0.98	0.128	0.082	0.17	2.0	1.18	1.00	0.20	-
4.9	16.0	14	0.7	1.0	1.0	0.85	8	0.96	1.04	1.0	1.0	8	0	1.0	8	0.96	0.128	0.080	0.10	2.0	1.01	1.00	0.10	-
6.4	21.0	23	0.7	1.0	1.0	0.95	15	1.26	0.91	1.3	1.3	14	0	1.0	14	0.95	0.128	0.079	0.15	2.0	0.94	1.00	0.14	-
7.9	26.0	23	0.7	1.0	1.0	0.95	15	1.56	0.82	1.6	1.6	12	0	1.0	12	0.94	0.128	0.078	0.13	2.0	0.88	1.00	0.11	-
9.4	31.0	29	0.7	1.0	1.0	0.95	19	1.86	0.75	1.9	1.9	14	0	1.0	14	0.92	0.128	0.077	0.15	2.0	0.83	1.00	0.12	-
11.0	36.0	43	0.7	1.0	1.0	1.00	30	2.10	0.70	2.2	2.1	21	0	1.0	21	0.88	0.128	0.077	0.23	2.0	0.81	1.00	0.19	4.94
12.5	41.0	17	0.7	1.0	1.0	1.00	12	2.26	0.68	2.5	2.3	8	0	1.0	8	0.84	0.128	0.076	0.10	2.0	0.79	1.00	0.08	2.11
14.0	46.0	29	0.7	1.0	1.0	1.00	20	2.42	0.66	2.8	2.4	13	0	1.0	13	0.80	0.128	0.078	0.14	2.0	0.78	1.00	0.11	2.82
15.2	50.0	16	0.7	1.0	1.0	1.00	11	2.54	0.64	3.0	2.5	7	0	1.0	7	0.77	0.128	0.077	0.09	2.0	0.77	1.00	0.07	1.82

- Notes:
- σ'_{vo}

Vertical Effective Stress (tons/ft²)
- (N₁)₆₀

Standardized and Normalized SPT blow counts (blows/foot)
- r_d

Stress Reduction Factor (dimensionless)
- a_{max}

Peak horizontal ground surface acceleration (in g)
- CSR

Cyclic stress ratio based on design earthquake (dimensionless)
- CRR_{7.5}

Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)
- MSF

Magnitude scaling factor (dimensionless)
- K _{σ}

High overburden stress correction factor (dimensionless)
- K _{α}

Ground slope correction factor (dimensionless) [advised not to be used by reference]
- CRR

Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α
- FS_L

Factor of safety against liquefaction (dimensionless)
- FS_{min}

1.82

References: (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001



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BORING B-2 (2000)

G.S. Elev. = 41.5
 $\gamma_{\text{overburden}}$ = 120.0 (pcf)
 γ_{sat} = 125.0 (pcf)
 γ_{soil} = 120.0

W.T. Elev. = 7.3 (feet)
Est. EQ Mag 5.7

Bottom Elev. = -8.5
Top Elev. = 41.5

Fines Content = 3
Relative Density= 30%
f= 0.8

Atmospheric Pressure 100 kPa
1.04 tsf

Table 2⁽¹⁾

Eq. (9)⁽¹⁾

Eq. (8)⁽¹⁾

Eq. (6)⁽¹⁾

Eq. (7)⁽¹⁾

Eq. (5)⁽¹⁾

Eq. (2)⁽¹⁾

Eq. (1)⁽¹⁾

Eq. (4)⁽¹⁾

Eq. (24)⁽¹⁾

Eq. (31)⁽¹⁾

Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.6	2.0	8	0.7	1.0	1.0	0.75	4	0.12	1.70	0.1	0.1	7	0	1.0	7	1.00	0.128	0.083	0.09	2.0	1.60	1.00	0.14	-
1.2	4.0	24	0.7	1.0	1.0	0.75	13	0.24	1.70	0.2	0.2	22	0	1.0	22	0.99	0.128	0.082	0.24	2.0	1.39	1.00	0.33	-
1.8	6.0	24	0.7	1.0	1.0	0.75	13	0.36	1.70	0.4	0.4	22	0	1.0	22	0.99	0.128	0.082	0.24	2.0	1.21	1.00	0.29	-
2.4	8.0	19	0.7	1.0	1.0	0.75	10	0.48	1.47	0.5	0.5	15	0	1.0	15	0.98	0.128	0.082	0.16	2.0	1.16	1.00	0.19	-
3.0	10.0	19	0.7	1.0	1.0	0.80	11	0.60	1.32	0.6	0.6	15	0	1.0	15	0.98	0.128	0.082	0.16	2.0	1.12	1.00	0.18	-
4.9	16.0	16	0.7	1.0	1.0	0.85	10	0.96	1.04	1.0	1.0	10	0	1.0	10	0.96	0.128	0.080	0.11	2.0	1.01	1.00	0.11	-
6.4	21.0	35	0.7	1.0	1.0	0.95	23	1.26	0.91	1.3	1.3	21	0	1.0	21	0.95	0.128	0.079	0.23	2.0	0.96	1.00	0.22	-
7.9	26.0	16	0.7	1.0	1.0	0.95	11	1.56	0.82	1.6	1.6	9	0	1.0	9	0.94	0.128	0.078	0.10	2.0	0.92	1.00	0.09	-
9.4	31.0	10	0.7	1.0	1.0	0.95	7	1.86	0.75	1.9	1.9	5	0	1.0	5	0.92	0.128	0.077	0.07	2.0	0.89	1.00	0.06	-
11.0	36.0	29	0.7	1.0	1.0	1.00	20	2.11	0.70	2.2	2.1	14	0	1.0	14	0.88	0.128	0.077	0.15	2.0	0.87	1.00	0.13	3.38
12.5	41.0	19	0.7	1.0	1.0	1.00	13	2.26	0.68	2.5	2.3	9	0	1.0	9	0.84	0.128	0.076	0.10	2.0	0.85	1.00	0.09	2.37
14.0	46.0	9	0.7	1.0	1.0	1.00	6	2.42	0.66	2.8	2.4	4	0	1.0	4	0.80	0.128	0.078	0.06	2.0	0.85	1.00	0.05	1.28
15.2	50.0	9	0.7	1.0	1.0	1.00	6	2.55	0.64	3.0	2.5	4	0	1.0	4	0.77	0.128	0.077	0.06	2.0	0.84	1.00	0.05	1.30

Notes:

σ'_{vo} Vertical Effective Stress (tons/ft²)
(N₁)₆₀ Standardized and Normalized SPT blow counts (blows/foot)
r_d Stress Reduction Factor (dimensionless)
a_{max} Peak horizontal ground surface acceleration (in g)
CSR Cyclic stress ratio based on design earthquake (dimensionless)
CRR_{7.5} Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)
MSF Magnitude scaling factor (dimensionless)
K _{σ} High overburden stress correction factor (dimensionless)
K _{α} Ground slope correction factor (dimensionless) [advised not to be used by reference]
CRR Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α
FS_L Factor of safety against liquefaction (dimensionless)

FS_{min} 1.28

References: (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001
(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



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BORING B-3 (2000)																																																																
G.S. Elev. = 41.4					W.T. Elev. = 7.3 (feet)					Bottom of CCR Elev. = 31.9					Fines Content = 13					Atmospheric Pressure 100 kPa																																												
$\gamma_{\text{overburden}}$ = 120.0 (pcf)					Top of CCR Elev. = 45.0					Relative Density= 30%					1.04 tsf																																																	
γ_{sat} = 125.0 (pcf)					Est. EQ Mag 5.7					f= 0.8																																																						
γ_{soil} = 115.0					Table 2 ⁽¹⁾					Eq. (9) ⁽¹⁾					Eq. (8) ⁽¹⁾					Eq. (6) ⁽¹⁾					Eq. (7) ⁽¹⁾					Eq. (5) ⁽¹⁾					Eq. (2) ⁽¹⁾					Eq. (1) ⁽¹⁾					Eq. (4) ⁽¹⁾					Eq. (24) ⁽¹⁾					Eq. (31) ⁽¹⁾					Eq. (30) ⁽¹⁾				
Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo} ' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L																																								
0.6	2.0	13	0.7	1.0	1.0	0.75	7	0.12	1.70	0.3	0.3	12	2	1.1	15	1.00	0.128	0.083	0.16	2.0	1.28	1.00	0.20	-																																								
1.2	4.0	17	0.7	1.0	1.0	0.75	9	0.24	1.70	0.4	0.4	15	2	1.1	19	0.99	0.128	0.082	0.20	2.0	1.21	1.00	0.24	-																																								
1.8	6.0	19	0.7	1.0	1.0	0.75	10	0.36	1.70	0.5	0.5	17	2	1.1	21	0.99	0.128	0.082	0.23	2.0	1.16	1.00	0.27	-																																								
2.4	8.0	4	0.7	1.0	1.0	0.75	2	0.48	1.47	0.7	0.7	3	2	1.1	5	0.98	0.128	0.082	0.07	2.0	1.08	1.00	0.08	-																																								
3.0	10.0	2	0.7	1.0	1.0	0.8	1	0.60	1.32	0.8	0.8	1	2	1.1	3	0.98	0.128	0.082	0.06	2.0	1.05	1.00	0.06	-																																								
4.9	16.0	16	0.7	1.0	1.0	0.85	10	0.96	1.04	1.1	1.1	10	2	1.1	13	0.96	0.128	0.080	0.14	2.0	0.99	1.00	0.14	-																																								
6.4	21.0	11	0.7	1.0	1.0	0.95	7	1.26	0.91	1.4	1.4	6	2	1.1	9	0.95	0.128	0.079	0.10	2.0	0.94	1.00	0.09	-																																								
7.9	26.0	5	0.7	1.0	1.0	0.95	3	1.56	0.82	1.7	1.7	2	2	1.1	4	0.94	0.128	0.078	0.06	2.0	0.91	1.00	0.05	-																																								
9.4	31.0	5	0.7	1.0	1.0	0.95	3	1.86	0.75	2.0	2.0	2	2	1.1	4	0.92	0.128	0.077	0.06	2.0	0.88	1.00	0.05	-																																								
11.0	36.0	7	0.7	1.0	1.0	1	5	2.11	0.70	2.3	2.3	4	2	1.1	6	0.88	0.128	0.073	0.08	2.0	0.85	1.00	0.07	1.92																																								
12.5	41.0	6	0.7	1.0	1.0	1	4	2.26	0.68	2.7	2.4	3	2	1.1	5	0.84	0.128	0.079	0.07	2.0	0.85	1.00	0.06	1.52																																								
14.0	46.0	11	0.7	1.0	1.0	1	8	2.42	0.66	3.0	2.6	5	2	1.1	8	0.80	0.128	0.077	0.10	2.0	0.83	1.00	0.08	2.08																																								
15.2	50.0	14	0.7	1.0	1.0	1	10	2.54	0.64	3.2	2.7	6	2	1.1	9	0.77	0.128	0.076	0.10	2.0	0.83	1.00	0.08	2.11																																								

- Notes:
- σ'_{vo}

Vertical Effective Stress (tons/ft²)
- (N₁)₆₀

Standardized and Normalized SPT blow counts (blows/foot)
- r_d

Stress Reduction Factor (dimensionless)
- a_{max}

Peak horizontal ground surface acceleration (in g)
- CSR

Cyclic stress ratio based on design earthquake (dimensionless)
- CRR_{7.5}

Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)
- MSF

Magnitude scaling factor (dimensionless)
- K _{σ}

High overburden stress correction factor (dimensionless)
- K _{α}

Ground slope correction factor (dimensionless) [advised not to be used by reference]
- CRR

Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α
- FS_L

Factor of safety against liquefaction (dimensionless)
- FS_{min}

1.52

- References:
- (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001

(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



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gai consultants G.S. Elev. = 40.8 $\gamma_{\text{overburden}}$ = 93.0 (pcf) γ_{sat} = 98.0 (pcf) γ_{CCR} = 93.0		BORING B-4 (2000)										Liquefaction Analysis										Atmospheric Pressure 100 kPa 1.04 tsf			
		W.T. Elev. = 8.1 (feet)		Bottom of CCR Elev. = 12.2		Fines Content = 13																			
		γ_{cover} = 120 (pcf)		Top of CCR Elev. = 48.0		Relative Density= 30%																			
		Est. EQ Mag 5.7		Top of Cover Elev. = 50.0		f= 0.8																			
		Table 2 ⁽¹⁾		Eq. (9) ⁽¹⁾		Eq. (8) ⁽¹⁾		Eq. (6) ⁽¹⁾		Eq. (7) ⁽¹⁾		Eq. (5) ⁽¹⁾		Eq. (2) ⁽¹⁾		Eq. (1) ⁽¹⁾		Eq. (4) ⁽¹⁾		Eq. (24) ⁽¹⁾					
Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo} ' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L	
0.6	2.0	6	0.7	1.0	1.0	0.75	3	0.09	1.70	0.5	0.5	5	2	1.1	8	1.00	0.128	0.083	0.10	2.0	1.16	1.00	0.12	-	
1.2	4.0	11	0.7	1.0	1.0	0.75	6	0.19	1.70	0.6	0.6	10	2	1.1	13	0.99	0.128	0.082	0.14	2.0	1.12	1.00	0.16	-	
1.8	6.0	17	0.7	1.0	1.0	0.75	9	0.28	1.70	0.7	0.7	15	2	1.1	19	0.99	0.128	0.082	0.20	2.0	1.08	1.00	0.22	-	
2.4	8.0	2	0.7	1.0	1.0	0.75	1	0.37	1.47	0.8	0.8	1	2	1.1	3	0.98	0.128	0.082	0.06	2.0	1.05	1.00	0.06	1.46	
3.0	10.0	2	0.7	1.0	1.0	0.80	1	0.47	1.32	0.9	0.9	1	2	1.1	3	0.98	0.128	0.082	0.06	2.0	1.03	1.00	0.06	1.46	
4.9	16.0	5	0.7	1.0	1.0	0.85	3	0.74	1.04	1.2	1.2	3	2	1.1	5	0.96	0.128	0.080	0.07	2.0	0.97	1.00	0.07	1.75	
6.4	21.0	2	0.7	1.0	1.0	0.95	1	0.98	0.91	1.4	1.4	1	2	1.1	3	0.95	0.128	0.079	0.06	2.0	0.94	1.00	0.06	1.52	
7.9	26.0	1	0.7	1.0	1.0	0.95	1	1.21	0.82	1.7	1.7	1	2	1.1	3	0.94	0.128	0.078	0.06	2.0	0.91	1.00	0.05	1.28	
9.4	31.0	13	0.7	1.0	1.0	0.95	9	1.44	0.75	1.9	1.9	7	2	1.1	10	0.92	0.128	0.077	0.11	2.0	0.89	1.00	0.10	2.60	
11.0	36.0	1	0.7	1.0	1.0	1.00	1	1.58	0.72	2.1	2.0	1	2	1.1	3	0.88	0.128	0.077	0.06	2.0	0.88	1.00	0.05	1.30	
12.5	41.0	32	0.7	1.0	1.0	1.00	22	1.67	0.70	2.4	2.1	15	2	1.1	19	0.84	0.128	0.080	0.20	2.0	0.87	1.00	0.17	4.25	
15.2	50.0	30	0.7	1.0	1.0	1.00	21	1.83	0.66	2.8	2.3	14	2	1.1	17	0.77	0.128	0.078	0.18	2.0	0.85	1.00	0.15	3.85	

- Notes:
- σ'_{vo}

Vertical Effective Stress (tons/ft²)
- (N₁)₆₀

Standardized and Normalized SPT blow counts (blows/foot)
- r_d

Stress Reduction Factor (dimensionless)
- a_{max}

Peak horizontal ground surface acceleration (in g)
- CSR

Cyclic stress ratio based on design earthquake (dimensionless)
- CRR_{7.5}

Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)
- MSF

Magnitude scaling factor (dimensionless)
- K _{σ}

High overburden stress correction factor (dimensionless)
- K _{α}

Ground slope correction factor (dimensionless) [advised not to be used by reference]
- CRR

Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α
- FS_L

Factor of safety against liquefaction (dimensionless)
- FS_{min}

1.28

- References:
- (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001

(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



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Upper (East) Pond
Liquefaction Analysis

G.S. Elev. = 41.7 $\gamma_{overburden}$ = 93.0 (pcf) γ_{sat} = 98.0 (pcf) γ_{CCR} = 93.0		BORING B-5 (2000)										Liquefaction Analysis										Atmospheric Pressure 100 kPa 1.04 tsf			
		W.T. Elev. = 8.3 (feet)		Bottom of CCR Elev. = -3.3		Fines Content = 51		Relative Density= 30%		Top of CCR Elev. = 118.0		Top of Cover Elev.= 120.0		f= 0.8											
γ_{cover} = 120 (pcf) Est. EQ Mag 5.7 Table 2 ⁽¹⁾		Eq. (9) ⁽¹⁾		Eq. (8) ⁽¹⁾		Eq. (6) ⁽¹⁾		Eq. (7) ⁽¹⁾		Eq. (5) ⁽¹⁾		Eq. (2) ⁽¹⁾		Eq. (1) ⁽¹⁾		Eq. (4) ⁽¹⁾		Eq. (24) ⁽¹⁾		Eq. (31) ⁽¹⁾		Eq. (30) ⁽¹⁾			
Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L	
0.6	2.0	7	0.7	1.0	1.0	0.75	4	0.09	1.70	3.8	3.8	7	5	1.2	13	1.00	0.128	0.083	0.14	2.0	0.77	1.00	0.11	-	
1.2	4.0	19	0.7	1.0	1.0	0.75	10	0.19	1.70	3.9	3.9	17	5	1.2	25	0.99	0.128	0.082	0.29	2.0	0.77	1.00	0.22	-	
1.8	6.0	13	0.7	1.0	1.0	0.75	7	0.28	1.70	3.9	3.9	12	5	1.2	19	0.99	0.128	0.082	0.20	2.0	0.77	1.00	0.15	-	
2.4	8.0	7	0.7	1.0	1.0	0.75	4	0.37	1.68	4.0	4.0	7	5	1.2	13	0.98	0.128	0.082	0.14	2.0	0.76	1.00	0.11	2.68	
3.0	10.0	3	0.7	1.0	1.0	0.80	2	0.47	1.49	4.1	4.1	3	5	1.2	9	0.98	0.128	0.082	0.10	2.0	0.76	1.00	0.08	1.95	
4.9	16.0	1	0.7	1.0	1.0	0.85	1	0.74	1.19	4.4	4.4	1	5	1.2	6	0.96	0.128	0.080	0.08	2.0	0.75	1.00	0.06	1.50	
6.4	21.0	1	0.7	1.0	1.0	0.95	1	0.98	1.03	4.6	4.6	1	5	1.2	6	0.95	0.128	0.079	0.08	2.0	0.74	1.00	0.06	1.52	
7.9	26.0	1	0.7	1.0	1.0	0.95	1	1.21	0.93	4.9	4.9	1	5	1.2	6	0.94	0.128	0.078	0.08	2.0	0.73	1.00	0.06	1.54	
9.4	31.0	1	0.7	1.0	1.0	0.95	1	1.44	0.85	5.1	5.1	1	5	1.2	6	0.92	0.128	0.077	0.08	2.0	0.73	1.00	0.06	1.56	
11.0	36.0	1	0.7	1.0	1.0	1.00	1	1.60	0.81	5.3	5.3	1	5	1.2	6	0.88	0.128	0.073	0.08	2.0	0.72	1.00	0.06	1.64	
12.5	41.0	1	0.7	1.0	1.0	1.00	1	1.69	0.78	5.6	5.4	1	5	1.2	6	0.84	0.128	0.072	0.08	2.0	0.72	1.00	0.06	1.67	
14.0	46.0	10	0.7	1.0	1.0	1.00	7	1.78	0.76	5.8	5.4	5	5	1.2	11	0.80	0.128	0.071	0.12	2.0	0.72	1.00	0.09	2.54	

- Notes:
- σ'_{vo}

Vertical Effective Stress (tons/ft²)
- (N₁)₆₀

Standardized and Normalized SPT blow counts (blows/foot)
- r_d

Stress Reduction Factor (dimensionless)
- a_{max}

Peak horizontal ground surface acceleration (in g)
- CSR

Cyclic stress ratio based on design earthquake (dimensionless)
- CRR_{7.5}

Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)
- MSF

Magnitude scaling factor (dimensionless)
- K _{σ}

High overburden stress correction factor (dimensionless)
- K _{α}

Ground slope correction factor (dimensionless) [advised not to be used by reference]
- CRR

Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α
- FS_L

Factor of safety against liquefaction (dimensionless)
- FS_{min}

1.50

- References:
- (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001

(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

BORING B-6 (2000)																												
G.S. Elev. = 35.9		W.T. Elev. = 13.5 (feet)					Bottom of CCR Elev. = 3.9		Fines Content = 51		Atmospheric Pressure 100 kPa																	
$\gamma_{\text{overburden}} = 93.0$ (pcf)		$\gamma_{\text{cover}} = 120$ (pcf)		Top of CCR Elev. = 73.0		Relative Density= 30%		1.04 tsf																				
$\gamma_{\text{sat}} = 98.0$ (pcf)		Est. EQ Mag 5.7		Top of Cover Elev.= 75.0		f= 0.8																						
$\gamma_{\text{CCR}} = 93.0$		Table 2 ⁽¹⁾					Eq. (9) ⁽¹⁾		Eq. (8) ⁽¹⁾		Eq. (6) ⁽¹⁾		Eq. (7) ⁽¹⁾		Eq. (5) ⁽¹⁾		Eq. (2) ⁽¹⁾		Eq. (1) ⁽¹⁾		Eq. (4) ⁽¹⁾		Eq. (24) ⁽¹⁾		Eq. (31) ⁽¹⁾		Eq. (30) ⁽¹⁾	
Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo} ' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L				
0.6	2.0	16	0.7	1.0	1.0	0.75	8	0.09	1.70	1.9	1.9	14	5	1.2	22	1.00	0.128	0.083	0.24	2.0	0.89	1.00	0.21	-				
1.2	4.0	13	0.7	1.0	1.0	0.75	7	0.19	1.70	2.0	2.0	12	5	1.2	19	0.99	0.128	0.082	0.20	2.0	0.88	1.00	0.18	-				
1.8	6.0	3	0.7	1.0	1.0	0.75	2	0.28	1.70	2.1	2.1	3	5	1.2	9	0.99	0.128	0.082	0.10	2.0	0.87	1.00	0.09	2.20				
2.4	8.0	6	0.7	1.0	1.0	0.75	3	0.37	1.68	2.2	2.2	5	5	1.2	11	0.98	0.128	0.082	0.12	2.0	0.86	1.00	0.10	2.44				
3.0	10.0	6	0.7	1.0	1.0	0.80	3	0.47	1.49	2.3	2.3	4	5	1.2	10	0.98	0.128	0.082	0.11	2.0	0.85	1.00	0.09	2.20				
4.9	16.0	2	0.7	1.0	1.0	0.85	1	0.74	1.19	2.6	2.6	1	5	1.2	6	0.96	0.128	0.080	0.08	2.0	0.83	1.00	0.07	1.75				
6.4	21.0	2	0.7	1.0	1.0	0.95	1	0.98	1.03	2.8	2.8	1	5	1.2	6	0.95	0.128	0.079	0.08	2.0	0.82	1.00	0.07	1.77				
7.9	26.0	1	0.7	1.0	1.0	0.95	1	1.11	0.97	3.1	3.1	1	5	1.2	6	0.94	0.128	0.078	0.08	2.0	0.80	1.00	0.06	1.54				
9.4	31.0	6	0.7	1.0	1.0	0.95	4	1.19	0.93	3.3	3.3	4	5	1.2	10	0.92	0.128	0.077	0.11	2.0	0.79	1.00	0.09	2.34				
11.0	36.0	42	0.7	1.0	1.0	1.00	29	1.28	0.90	3.6	3.6	26	5	1.2	30	0.88	0.128	0.073	0.47	2.0	0.78	1.00	0.37	10.14				
12.5	41.0	36	0.7	1.0	1.0	1.00	25	1.37	0.87	3.8	3.8	22	5	1.2	31	0.84	0.128	0.070	0.56	2.0	0.77	1.00	0.43	12.29				
14.0	46.0	25	0.7	1.0	1.0	1.00	18	1.46	0.84	4.0	4.0	15	5	1.2	23	0.80	0.128	0.067	0.26	2.0	0.76	1.00	0.20	5.97				
15.2	50.0	19	0.7	1.0	1.0	1.00	13	1.53	0.82	4.2	4.2	11	5	1.2	18	0.77	0.128	0.064	0.19	2.0	0.76	1.00	0.14	4.38				

- Notes:
- σ'_{vo}

Vertical Effective Stress (tons/ft²)
- (N₁)₆₀

Standardized and Normalized SPT blow counts (blows/foot)
- r_d

Stress Reduction Factor (dimensionless)
- a_{max}

Peak horizontal ground surface acceleration (in g)
- CSR

Cyclic stress ratio based on design earthquake (dimensionless)
- CRR_{7.5}

Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)
- MSF

Magnitude scaling factor (dimensionless)
- K _{σ}

High overburden stress correction factor (dimensionless)
- K _{α}

Ground slope correction factor (dimensionless) [advised not to be used by reference]
- CRR

Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α
- FS_L

Factor of safety against liquefaction (dimensionless)
- FS_{min}

1.54

- References:
- (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001

(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

G.S. Elev. = 42.0

$\gamma_{\text{overburden}}$ = 120.0 (pcf)

γ_{sat} = 125.0 (pcf)

γ_{soil} = 120.0

W.T. Elev. = 16.9 (feet)

Est. EQ Mag 5.7

Bottom Elev. = 7.0

Top Elev. = 42.0

Fines Content = 3

Relative Density= 50%

f= 0.7

Atmospheric Pressure 100 kPa

1.04 tsf

BORING B-501 (2004)

Table 2⁽¹⁾

Eq. (9)⁽¹⁾

Eq. (8)⁽¹⁾

Eq. (6)⁽¹⁾

Eq. (7)⁽¹⁾

Eq. (5)⁽¹⁾

Eq. (2)⁽¹⁾

Eq. (1)⁽¹⁾

Eq. (4)⁽¹⁾

Eq. (24)⁽¹⁾

Eq. (31)⁽¹⁾

Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.6	2.0	21	0.7	1.0	1.0	0.75	11	0.12	1.70	0.1	0.1	19	0	1.0	19	1.00	0.128	0.083	0.20	2.0	2.02	1.00	0.40	-
1.2	4.0	13	0.7	1.0	1.0	0.75	7	0.24	1.70	0.2	0.2	12	0	1.0	12	0.99	0.128	0.082	0.13	2.0	1.64	1.00	0.21	-
1.8	6.0	13	0.7	1.0	1.0	0.75	7	0.36	1.70	0.4	0.4	12	0	1.0	12	0.99	0.128	0.082	0.13	2.0	1.33	1.00	0.17	-
2.4	8.0	24	0.7	1.0	1.0	0.75	13	0.48	1.47	0.5	0.5	19	0	1.0	19	0.98	0.128	0.082	0.20	2.0	1.25	1.00	0.25	-
3.0	10.0	55	0.7	1.0	1.0	0.80	31	0.60	1.32	0.6	0.6	41	0	1.0	41	0.98	0.128	0.082	0.16	2.0	1.18	1.00	0.19	-
4.9	16.0	30	0.7	1.0	1.0	0.85	18	0.96	1.04	1.0	1.0	19	0	1.0	19	0.96	0.128	0.080	0.20	2.0	1.01	1.00	0.20	-
6.4	21.0	56	0.7	1.0	1.0	0.95	37	1.26	0.91	1.3	1.3	34	0	1.0	30	0.95	0.128	0.079	0.47	2.0	0.94	1.00	0.44	-
7.9	26.0	63	0.7	1.0	1.0	0.95	42	1.53	0.82	1.6	1.5	34	0	1.0	30	0.94	0.128	0.083	0.47	2.0	0.90	1.00	0.42	10.12
9.4	31.0	37	0.7	1.0	1.0	0.95	25	1.69	0.78	1.9	1.7	20	0	1.0	20	0.92	0.128	0.086	0.22	2.0	0.86	1.00	0.19	4.42
10.4	34.0	50	0.7	1.0	1.0	1.00	35	1.78	0.76	2.1	1.8	27	0	1.0	27	0.90	0.128	0.087	0.34	2.0	0.85	1.00	0.29	6.67

Notes:

σ'_{vo}

Vertical Effective Stress (tons/ft²)

(N₁)₆₀

Standardized and Normalized SPT blow counts (blows/foot)

r_d

Stress Reduction Factor (dimensionless)

a_{max}

Peak horizontal ground surface acceleration (in g)

CSR

Cyclic stress ratio based on design earthquake (dimensionless)

CRR_{7.5}

Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)

MSF

Magnitude scaling factor (dimensionless)

K _{σ}

High overburden stress correction factor (dimensionless)

K _{α}

Ground slope correction factor (dimensionless) [advised not to be used by reference]

CRR

Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α

FS_L

Factor of safety against liquefaction (dimensionless)

FS_{min}

4.42

References:

(1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001

(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009

Z:\Energy\2015\C150035.00 - DOM-Chesterfld Pond Closu\Working Docs\Calculations\slope stability\Slope Stability response to comments\Seismic evaluation April 2016\liquefaction runs\Liquefaction info\SPT Liquefaction Calc FC6-7-2016
Liquefaction B-501 (200



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

G.S. Elev. = 42.0W.T. Elev. = 10.4 (feet)Bottom Elev. = -12.9Fines Content = 3γ_{CCR}= 93 pcfAtmospheric Pressure 100 kPaγ_{overburden} = 120.0 (pcf)pcfTop Elev. = 42.0Relative Density= 30%γ_{CCRsat}= 98 pcf1.04 tsfγ_{sat} = 125.0 (pcf)Est. EQ Mag 5.7Bottom CCR Elev= 29.0f= 0.8γ_{soil} = 120.0Table 2⁽¹⁾Eq. (9)⁽¹⁾Eq. (8)⁽¹⁾Eq. (6)⁽¹⁾Eq. (7)⁽¹⁾Eq. (5)⁽¹⁾Eq. (2)⁽¹⁾Eq. (1)⁽¹⁾Eq. (4)⁽¹⁾Eq. (24)⁽¹⁾Eq. (31)⁽¹⁾Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ' _{vo} (tsf)	C _N	Design σ _{vo} (tsf)	Design σ _{vo} ' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _σ	K _α	CRR	FS _L
0.6	2.0	4	0.7	1.0	1.0	0.75	2	0.12	1.70	0.1	0.1	3	0	1.0	3	1.00	0.128	0.083	0.06	2.0	1.60	1.00	0.10	2.41
1.2	4.0	5	0.7	1.0	1.0	0.75	3	0.24	1.70	0.2	0.2	5	0	1.0	5	0.99	0.128	0.082	0.07	2.0	1.39	1.00	0.10	2.44
1.8	6.0	4	0.7	1.0	1.0	0.75	2	0.36	1.70	0.3	0.3	3	0	1.0	3	0.99	0.128	0.082	0.06	2.0	1.28	1.00	0.08	1.95
2.4	8.0	3	0.7	1.0	1.0	0.75	2	0.48	1.47	0.4	0.4	3	0	1.0	3	0.98	0.128	0.082	0.06	2.0	1.21	1.00	0.07	1.71
3.5	11.5	4	0.7	1.0	1.0	0.80	2	0.69	1.23	0.5	0.5	2	0	1.0	2	0.97	0.128	0.081	0.05	2.0	1.16	1.00	0.06	1.48
4.9	16.0	21	0.7	1.0	1.0	0.85	12	0.96	1.04	0.7	0.7	12	0	1.0	12	0.96	0.128	0.080	0.13	2.0	1.08	1.00	0.14	3.50
6.4	21.0	13	0.7	1.0	1.0	0.95	9	1.26	0.91	1.0	1.0	8	0	1.0	8	0.95	0.128	0.079	0.10	2.0	1.01	1.00	0.10	2.53
7.9	26.0	72	0.7	1.0	1.0	0.95	48	1.56	0.82	1.2	1.2	30	0	1.0	30	0.94	0.128	0.078	0.47	2.0	0.97	1.00	0.46	11.79
9.4	31.0	38	0.7	1.0	1.0	0.95	25	1.86	0.75	1.4	1.4	19	0	1.0	19	0.92	0.128	0.077	0.20	2.0	0.94	1.00	0.19	4.94
11.0	36.0	18	0.7	1.0	1.0	1.00	13	2.03	0.72	2.3	2.1	9	0	1.0	9	0.88	0.128	0.080	0.10	2.0	0.87	1.00	0.09	2.25
12.5	41.0	5	0.7	1.0	1.0	1.00	4	2.19	0.69	2.6	2.6	3	0	1.0	3	0.84	0.128	0.070	0.06	2.0	0.83	1.00	0.05	1.43
14.0	46.0	30	0.7	1.0	1.0	1.00	21	2.35	0.67	2.9	3.0	14	0	1.0	14	0.80	0.128	0.064	0.15	2.0	0.81	1.00	0.12	3.75
15.2	50.0	50	0.7	1.0	1.0	1.00	35	2.47	0.65	3.1	3.4	23	0	1.0	23	0.77	0.128	0.058	0.26	2.0	0.79	1.00	0.21	7.24

Notes:σ'_{vo}Vertical Effective Stress (tons/ft²)FS_{min}1.43(N₁)₆₀Standardized and Normalized SPT blow counts (blows/foot)r_dStress Reduction Factor (dimensionless)a_{max}Peak horizontal ground surface acceleration (in g)CSRCyclic stress ratio based on design earthquake (dimensionless)CRR_{7.5}Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)MSFMagnitude scaling factor (dimensionless)K_σHigh overburden stress correction factor (dimensionless)K_αGround slope correction factor (dimensionless) [advised not to be used by reference]CRRCorrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * Kσ * KαFS_LFactor of safety against liquefaction (dimensionless)

References: (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001
(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

BORING B-503 (2004)

G.S. Elev. = 42.0W.T. Elev. = 8.9 (feet)Bottom Elev. = -13.0Fines Content = 3Atmospheric Pressure 100 kPa

$\gamma_{\text{overburden}}$ = 120.0 (pcf)Top Elev. = 42.0Relative Density= 50%1.04 tsf

γ_{sat} = 125.0 (pcf)Est. EQ Mag 5.7f= 0.7

γ_{soil} = 120.0Table 2⁽¹⁾Eq. (9)⁽¹⁾Eq. (8)⁽¹⁾Eq. (6)⁽¹⁾Eq. (7)⁽¹⁾Eq. (5)⁽¹⁾Eq. (2)⁽¹⁾Eq. (1)⁽¹⁾Eq. (4)⁽¹⁾Eq. (24)⁽¹⁾Eq. (31)⁽¹⁾Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.6	2.0	17	0.7	1.0	1.0	0.75	9	0.12	1.70	0.1	0.1	15	0	1.0	15	1.00	0.128	0.083	0.16	2.0	2.02	1.00	0.32	-
1.2	4.0	35	0.7	1.0	1.0	0.75	18	0.24	1.70	0.2	0.2	31	0	1.0	30	0.99	0.128	0.082	0.47	2.0	1.64	1.00	0.77	-
1.8	6.0	15	0.7	1.0	1.0	0.75	8	0.36	1.70	0.4	0.4	14	0	1.0	14	0.99	0.128	0.082	0.15	2.0	1.33	1.00	0.20	-
2.4	8.0	43	0.7	1.0	1.0	0.75	23	0.48	1.47	0.5	0.5	30	0	1.0	30	0.98	0.128	0.082	0.47	2.0	1.25	1.00	0.59	-
3.0	10.0	54	0.7	1.0	1.0	0.80	30	0.60	1.32	0.6	0.6	30	0	1.0	30	0.98	0.128	0.082	0.47	2.0	1.18	1.00	0.55	-
4.7	15.5	44	0.7	1.0	1.0	0.85	26	0.93	1.06	0.9	0.9	28	0	1.0	28	0.96	0.128	0.080	0.37	2.0	1.04	1.00	0.38	-
6.2	20.5	28	0.7	1.0	1.0	0.95	19	1.23	0.92	1.2	1.2	17	0	1.0	17	0.95	0.128	0.079	0.18	2.0	0.96	1.00	0.17	-
7.8	25.5	36	0.7	1.0	1.0	0.95	24	1.53	0.82	1.5	1.5	20	0	1.0	20	0.94	0.128	0.078	0.22	2.0	0.90	1.00	0.20	-
9.3	30.5	24	0.7	1.0	1.0	0.95	16	1.83	0.75	1.8	1.8	12	0	1.0	12	0.93	0.128	0.077	0.13	2.0	0.85	1.00	0.11	-
10.8	35.5	22	0.7	1.0	1.0	1.00	15	2.06	0.71	2.1	2.1	11	0	1.0	11	0.89	0.128	0.074	0.12	2.0	0.81	1.00	0.10	2.70
12.3	40.5	6	0.7	1.0	1.0	1.00	4	2.22	0.68	2.4	2.2	3	0	1.0	3	0.85	0.128	0.077	0.06	2.0	0.80	1.00	0.05	1.30
13.9	45.5	16	0.7	1.0	1.0	1.00	11	2.37	0.66	2.8	2.4	7	0	1.0	7	0.80	0.128	0.078	0.09	2.0	0.78	1.00	0.07	1.79
15.4	50.5	56	0.7	1.0	1.0	1.00	39	2.53	0.64	3.1	2.5	25	0	1.0	25	0.76	0.128	0.078	0.29	2.0	0.77	1.00	0.22	5.64

Notes:

σ'_{vo} Vertical Effective Stress (tons/ft²)FS_{min} 1.30

(N₁)₆₀ Standardized and Normalized SPT blow counts (blows/foot)

r_d Stress Reduction Factor (dimensionless)

a_{max} Peak horizontal ground surface acceleration (in g)

CSR Cyclic stress ratio based on design earthquake (dimensionless)

CRR_{7.5} Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)

MSF Magnitude scaling factor (dimensionless)

K _{σ} High overburden stress correction factor (dimensionless)

K _{α} Ground slope correction factor (dimensionless) [advised not to be used by reference]

CRR Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α

FS_L Factor of safety against liquefaction (dimensionless)

References: (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001
(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

BORING B-504 (2004)

G.S. Elev. = 10.0W.T. Elev. = 1.0 (feet)Bottom Elev. = -10.0Fines Content = 3Atmospheric Pressure 100 kPa

$\gamma_{\text{overburden}}$ = 120.0 (pcf)Top Elev. = 10.0Relative Density= 30%1.04 tsf

γ_{sat} = 125.0 (pcf)Est. EQ Mag 5.7f= 0.8

γ_{soil} = 120.0Table 2⁽¹⁾Eq. (9)⁽¹⁾Eq. (8)⁽¹⁾Eq. (6)⁽¹⁾Eq. (7)⁽¹⁾Eq. (5)⁽¹⁾Eq. (2)⁽¹⁾Eq. (1)⁽¹⁾Eq. (4)⁽¹⁾Eq. (24)⁽¹⁾Eq. (31)⁽¹⁾Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.6	2.0	23	0.7	1.0	1.0	0.75	12	0.12	1.70	0.1	0.1	20	0	1.0	20	1.00	0.128	0.083	0.22	2.0	1.60	1.00	0.35	-
1.2	4.0	5	0.7	1.0	1.0	0.75	3	0.24	1.70	0.2	0.2	5	0	1.0	5	0.99	0.128	0.082	0.07	2.0	1.39	1.00	0.10	-
1.8	6.0	8	0.7	1.0	1.0	0.75	4	0.36	1.70	0.4	0.4	7	0	1.0	7	0.99	0.128	0.082	0.09	2.0	1.21	1.00	0.11	-
2.4	8.0	4	0.7	1.0	1.0	0.75	2	0.48	1.47	0.5	0.5	3	0	1.0	3	0.98	0.128	0.082	0.06	2.0	1.16	1.00	0.07	-
3.0	10.0	2	0.7	1.0	1.0	0.80	1	0.57	1.35	0.6	0.6	1	0	1.0	1	0.98	0.128	0.082	0.05	2.0	1.12	1.00	0.06	1.46
4.9	16.0	13	0.7	1.0	1.0	0.85	8	0.76	1.17	1.0	0.8	9	0	1.0	9	0.96	0.128	0.100	0.10	2.0	1.05	1.00	0.11	2.20
6.1	20.0	29	0.7	1.0	1.0	0.95	19	0.88	1.09	1.2	0.9	21	0	1.0	21	0.95	0.128	0.105	0.23	2.0	1.03	1.00	0.24	4.57

Notes:

σ'_{vo}

Vertical Effective Stress (tons/ft²)

(N₁)₆₀

Standardized and Normalized SPT blow counts (blows/foot)

r_d

Stress Reduction Factor (dimensionless)

a_{max}

Peak horizontal ground surface acceleration (in g)

CSR

Cyclic stress ratio based on design earthquake (dimensionless)

CRR_{7.5}

Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)

MSF

Magnitude scaling factor (dimensionless)

K _{σ}

High overburden stress correction factor (dimensionless)

K _{α}

Ground slope correction factor (dimensionless) [advised not to be used by reference]

CRR

Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α

FS_L

Factor of safety against liquefaction (dimensionless)

FS_{min}

1.46

References: (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001
(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



Dominion
Chesterfield Power Station
Upper (East) Pond
Liquefaction Analysis

C150035.00
By: TIM 06/03/16
Checked by: FC 06/09/2016

BORING B-505 (2004)

G.S. Elev. = 11.0W.T. Elev. = 4.0 (feet)Bottom Elev. = -9.0Fines Content = 3Atmospheric Pressure 100 kPa

$\gamma_{\text{overburden}}$ = 120.0 (pcf)Top Elev. = 11.0Relative Density= 30%1.04 tsf

γ_{sat} = 125.0 (pcf)Est. EQ Mag 5.7f= 0.8

γ_{soil} = 120.0Table 2⁽¹⁾Eq. (9)⁽¹⁾Eq. (8)⁽¹⁾Eq. (6)⁽¹⁾Eq. (7)⁽¹⁾Eq. (5)⁽¹⁾Eq. (2)⁽¹⁾Eq. (1)⁽¹⁾Eq. (4)⁽¹⁾Eq. (24)⁽¹⁾Eq. (31)⁽¹⁾Eq. (30)⁽¹⁾

Test Depth (m)	Test Depth (ft)	N	C _E	C _B	C _S	C _R	N ₆₀	Existing σ'_{vo} (tsf)	C _N	Design σ_{vo} (tsf)	Design σ_{vo}' (tsf)	(N ₁) ₆₀	α	β	(N ₁) _{60cs}	r _d	a _{max}	CSR	CRR _{7.5}	MSF	K _{σ}	K _{α}	CRR	FS _L
0.6	2.0	27	0.7	1.0	1.0	0.75	14	0.12	1.70	0.1	0.1	24	0	1.0	24	1.00	0.128	0.083	0.27	2.0	1.60	1.00	0.43	-
1.2	4.0	15	0.7	1.0	1.0	0.75	8	0.24	1.70	0.2	0.2	14	0	1.0	14	0.99	0.128	0.082	0.15	2.0	1.39	1.00	0.21	-
1.8	6.0	13	0.7	1.0	1.0	0.75	7	0.36	1.70	0.4	0.4	12	0	1.0	12	0.99	0.128	0.082	0.13	2.0	1.21	1.00	0.16	-
2.4	8.0	2	0.7	1.0	1.0	0.75	1	0.45	1.52	0.5	0.5	2	0	1.0	2	0.98	0.128	0.082	0.05	2.0	1.16	1.00	0.06	1.46
3.0	10.0	4	0.7	1.0	1.0	0.80	2	0.51	1.43	0.6	0.5	3	0	1.0	3	0.98	0.128	0.098	0.06	2.0	1.16	1.00	0.07	1.43
4.9	16.0	9	0.7	1.0	1.0	0.85	5	0.70	1.22	1.0	0.7	6	0	1.0	6	0.96	0.128	0.114	0.08	2.0	1.08	1.00	0.09	1.58
6.1	20.0	29	0.7	1.0	1.0	0.95	19	0.83	1.12	1.2	0.8	21	0	1.0	21	0.95	0.128	0.119	0.23	2.0	1.05	1.00	0.24	4.03

Notes:

σ'_{vo}

Vertical Effective Stress (tons/ft²)

(N₁)₆₀

Standardized and Normalized SPT blow counts (blows/foot)

r_d

Stress Reduction Factor (dimensionless)

a_{max}

Peak horizontal ground surface acceleration (in g)

CSR

Cyclic stress ratio based on design earthquake (dimensionless)

CRR_{7.5}

Cyclic resistance ratio based on an earthquake of magnitude 7.5 (dimensionless)

MSF

Magnitude scaling factor (dimensionless)

K _{σ}

High overburden stress correction factor (dimensionless)

K _{α}

Ground slope correction factor (dimensionless) [advised not to be used by reference]

CRR

Corrected cyclic resistance ratio based on overburden pressure and ground surface slope (dimensionless) = CRR7.5 * K σ * K α

FS_L

Factor of safety against liquefaction (dimensionless)

FS_{min}

1.43

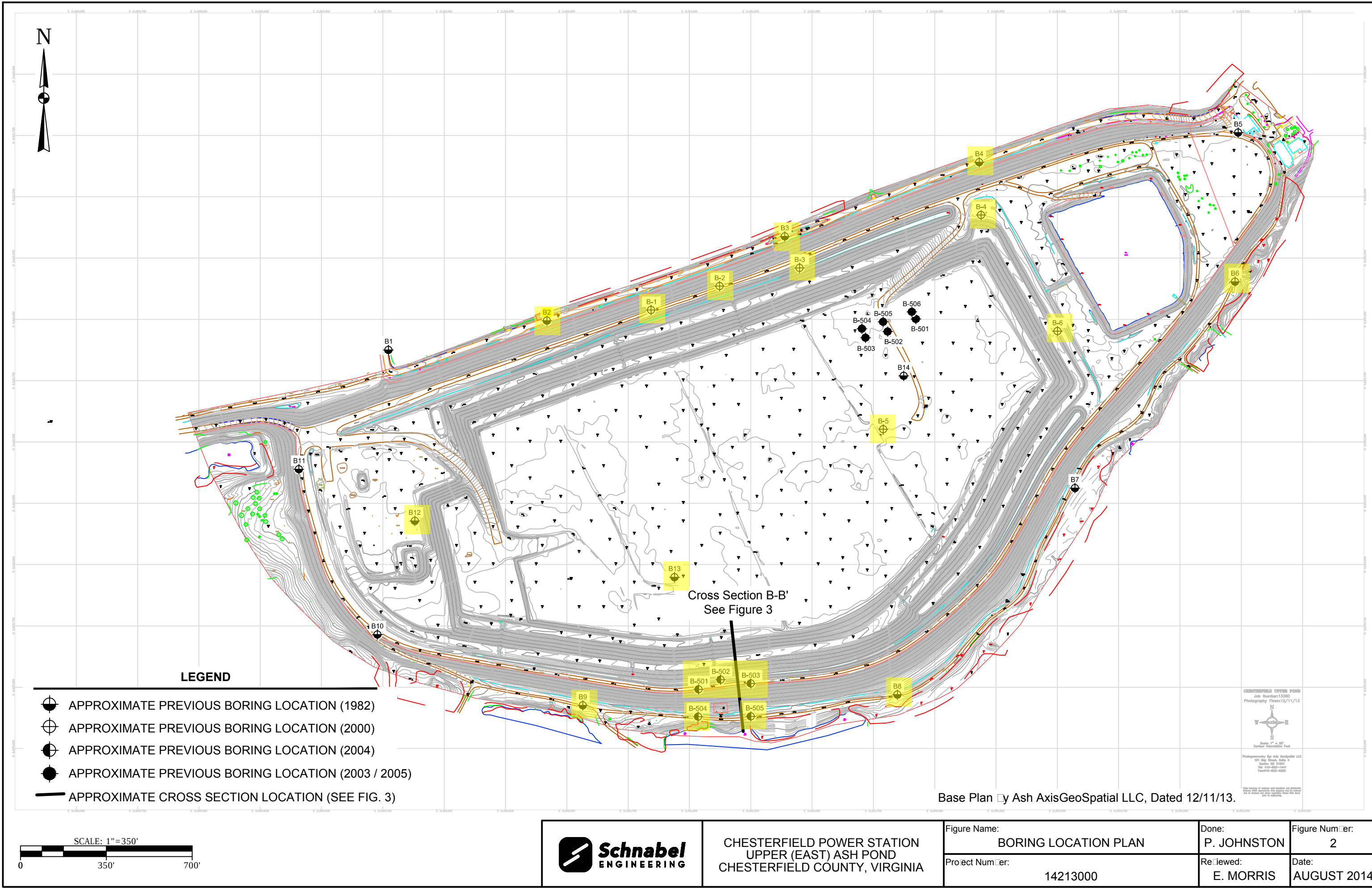
References: (1) Liquefaction Resistance of Soils: Summary Report from the 1996 NCEER and 1998 NCEER/NSF Workshops on Evaluation of Liquefaction Resistance of Soils, 2001
(2) MSHA Manual on Coal Waste Embankments, Chapter 7 Seismic Design: Stability and Deformation Analyses, May 2009



gai consultants

ATTACHMENT 2

BORING LOCATION PLAN



LEGEND

- ⊕ APPROXIMATE PREVIOUS BORING LOCATION (1982)
- ⊕ APPROXIMATE PREVIOUS BORING LOCATION (2000)
- ⊕ APPROXIMATE PREVIOUS BORING LOCATION (2004)
- ⊕ APPROXIMATE PREVIOUS BORING LOCATION (2003 / 2005)
- APPROXIMATE CROSS SECTION LOCATION (SEE FIG. 3)

SCALE: 1"=350'

0 350' 700'



CHESTERFIELD POWER STATION
UPPER (EAST) ASH POND
CHESTERFIELD COUNTY, VIRGINIA

Base Plan by Ash AxisGeoSpatial LLC, Dated 12/11/13.

Figure Name:	Done:	Figure Number:
BORING LOCATION PLAN	P. JOHNSTON	2
Project Number:	Reviewed:	Date:
14213000	E. MORRIS	AUGUST 2014



APPENDIX E

Karst Map

KARST GEOLOGY of VIRGINIA

Legend

— County and City boundaries

Sinkhole density (# per sq. km)

High: 72

Low : 0

- Evaporites
- Cenozoic loosely consolidated carbonate
- Mesozoic carbonate conglomerate
- Mississippian carbonate
- Silurian-Devonian carbonate
- Cambrian-Ordovician carbonate
- Cambrian shaly carbonate
- Marble and metacarbonate

