

Date of Inspection: 6/5/2024

Facility: Bremo North Pond

Annual Inspection Report for Existing CCR Surface Impoundment Reference: 40 CFR Section 257.83, *Inspection Requirements for CCR Surface Impoundments*

Owner Information

Name of Dam: Bremo Power Station North Ash Pond Dam

Owner's Name: Virginia Electric and Power Company d.b.a. Dominion Energy

State ID #: DCR Inventory #065020

Owner Contact: W. Alan Leatherwood (434) 390-3256

Dam Location: Bremo Bluff, Virginia

Engineer Information

Name and Virginia License Number: Donald Mayer 029879

Firm Name: WSP USA Inc. (fka Golder Associates)

Firm Address: 1100 Boulders Parkway, Suite 503, Richmond, VA 23225

Telephone No.: 804-355-2067

Certification Statement

I certify that the inspection of the above listed CCR surface impoundment was conducted in conformance with the requirements listed in 40 CFR 257.83, and with generally accepted good engineering practices.



Engineer seal, signature and date

As used herein, the word certify shall mean an expression of the Engineer's professional opinion to the best of his or her information, knowledge and belief, and does not constitute a warranty or guarantee by the Engineer



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	Yes	No
Was a review performed of available information regarding the status of the CCR unit, including files in the operating record?	Х	
Was a visual inspection performed (i) to identify signs of stress or	Х	
malfunction of the CCR unit and appurtenant structures, and (ii) of all hydraulic structures underlying the base or passing through the dike of the CCR unit for structural integrity and safe and reliable operation?		
Identify any changes in the geometry of the impounding structure since the annual inspection.	previous	
None observed.		
Verify the type, location, and condition of existing instrumentation (e.g. flow gauge). Document the maximum recorded readings of each instrument sinc annual inspection.	e the previou	S
Vibrating Wire Piezometer PZG-11 and PZG-12 observed and in good conditi max readings of 237.8 and 240.8, respectively, which are within acceptable gauge was installed in the perimeter channel in August 2020 and is monitore levels are taken on an hourly basis. Highest water level of 318.8 recorded on	ranges. A digited remotely. \	tal staff
List the minimum, maximum, and present depth and elevation of impoundersince the previous annual inspection.	d water and C	CR
	sent Depth (ft) esent Elev. (ft)	0.6 308.0
	sent Depth (ft) esent Elev. (ft) N	
Maximum Storage Capacity: 3,242 Ac - Ft.		
Present volume of the impounded water: O.0 Ac - Ft. Present volume of the impounded CCR: 3,100 Ac - Ft. Present volume, total 3,100 Ac - Ft.		



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Identify any appearances of an actual or potential structural weakness of the CCR unit or existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit and appurtenant structures.

None observed.	
Identify any changes that may have affected the stability or operation of the impounding structure since the previous annual inspection.	
None observed.	

Additional comments

The Bremo North Ash Pond meets the definition of an existing surface impoundment under 40CFR 257.53 of the "Standards for the Disposal of Coal Combustion Residuals (CCR) in Landfills and Surface Impoundments". The North Ash Pond no longer receives CCRs. Engineering and site characterization work is ongoing to support the required closure by removal of CCR pursuant to § 10.1-1402.03 of the Code of Virginia. At the time of our visit the North Pond was under a temporary geomembrane cover.